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..TXT: PSC NO: 1 ELECTRICITY LEAF: 1
COMPANY: SALAMANCA BOARD OF PUBLIC UTILITIES REVISION: 1
INITIAL EFFECTIVE DATE: 02/12/99 SUPERSEDING REVISION: 0
STAMPS:
RECEIVED: 11/30/98 STATUS: Effective EFFECTIVE: 02/12/99

COVER

SALAMANCA BOARD OF PUBLIC UTILITIES
CONCURRENCE TARIFF

Issued by: James Brundage, General Manager of the Board of Public Utilities

..DID: 6127
..TXT: PSC NO: 1 ELECTRICITY LEAF: 2
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GENERAL INFORMATION

CONCURRENCE:

Salamanca Board of Public Utilities concurs in and agrees to abide by the rules and regulations as set forth in the generic tariff filed by the New York Municipal Power Agency ("NYMPA") in Case No. 97-E-1575.

TERRITORY TO WHICH SCHEDULE APPLIES:

The City of Salamanca and portions of the Townships of Great Valley, Salamanca, and Red House.

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PSC No. 1 ELECTRICITY LEAF: 4
 COMPANY: SALAMANCA BOARD OF PUBLIC UTILITIES REVISION: 3
 INITIAL EFFECTIVE DATE: 11/01/2004 SUPERSEDING REVISION: 2
 Issued in compliance with Commission Order effective 10/21/2004 in Case 04-E-0735

SERVICE CLASSIFICATION NO. 1

APPLICABLE TO USE OF SERVICE FOR:

Single-phase residential purpose usage in an individual residence; in an individual flat or individual apartment in a multiple-family dwelling; for residential purposes in a rooming house where not more than four (4) rooms are available for rent; and for single phase farm service when supplied through the farm residence meter; use exclusively in connection with religious purposes by corporations or associations organized and conducted in good faith for religious purposes, and including the operation by such corporation or association of a school, not withstanding that secular subjects are taught at such school; for single-phase service exclusively in connection with a community residence as defined in subdivision 28, 28A or 28B of section 1.03 of the Mental Hygiene Law, provided that such residence is operated by a not-for-profit corporation and if supervisory staff is on site on a twenty-four hour per day basis that the residence provides living accommodations for fourteen or fewer residents; and use for any post or hall owned or leased by a not-for-profit organization that is a veterans organization.

CHARACTER OF SERVICE:

Continuous, alternating current, single phase, approximately 60 Cycles, 115 Volt, 2 wire, or 115/230 volt 3 wire.

MONTHLY RATE:

Energy Charge per kWh	<u>Rate</u> \$0.0249
Customer Charge	\$2.08

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PSC No. 1 ELECTRICITY
COMPANY: SALAMANCA BOARD OF PUBLIC UTILITIES
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LEAF: 5
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SERVICE CLASSIFICATION NO. 1 (CONT'D)

TERMS OF PAYMENT:

All bills are due when rendered. Full payment must be received on or before the date shown on the bill to avoid a late payment charge of 1.5% as provided in Rule VIII of the NYMPA generic tariff.

MINIMUM CHARGE:

The minimum charge is the customer charge.

PURCHASED POWER ADJUSTMENT:

The charges set forth in this service classification shall be subject to a purchased power adjustment as explained in Rule IX of the NYMPA generic tariff.

BASE PURCHASED POWER PER KILOWATT-HOUR:

The base purchase power cost per kilowatt-hour pursuant to Rule IX.B of the NYMPA generic tariff is \$0.012663.

FACTOR OF ADJUSTMENT:

The factor of adjustment pursuant to Rule IX.D of the NYMPA generic tariff is 1.050610.

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PSC No. 1 ELECTRICITY LEAF: 6
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SERVICE CLASSIFICATION NO. 2

APPLICABLE TO USE OF SERVICE FOR:

All purposes not otherwise specifically provided for in other "service classifications" in this schedule.

CHARACTER OF SERVICE:

Continuous, alternating current, at approximately 60 Cycles, at secondary voltage ranging from 115 to 460 volts. Department will indicate, upon application, the type or types of service available and appropriate for the customer's requirements - single or three-phase; two (2), three (3), or four (4) wires; and the voltage.

MONTHLY RATE:

	<u>Rate</u>
Energy Charge per kWh	\$0.0263
Customer Charge	\$2.08

TERMS OF PAYMENT:

All bills are due when rendered. Full payment must be received on or before the date shown on the bill to avoid a late payment charge of 1.5% as provided in Rule VIII of the NYMPA generic tariff.

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PSC No. 1 ELECTRICITY LEAF: 7
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SERVICE CLASSIFICATION NO. 2 (CONT'D)

MINIMUM CHARGE:

The minimum charge is the customer charge.

TERM:

One (1) month and thereafter until terminated with three (3) days advance notice to the Salamanca Board of Public Utilities' Electric Department. In case service is resumed by customer at the same location within the same billing period, service will be billed for the entire billing period without giving effect to the temporary suspension.

SPECIAL PROVISIONS:

Customers taking service for a welder, X-ray machines, or other equipment or appliances having highly fluctuating demand which causes undue voltage disturbances upon the circuit from which service is taken, shall install or pay for the necessary circuit protection equipment to be installed.

PURCHASED POWER ADJUSTMENT:

The charges set forth in this service classification shall be subject to a purchased power adjustment as explained in Rule IX of the NYMPA generic tariff.

BASE PURCHASED POWER PER KILOWATT-HOUR:

The base purchase power cost per kilowatt-hour pursuant to Rule IX.B of the NYMPA generic tariff is \$0.012663.

FACTOR OF ADJUSTMENT:

The factor of adjustment pursuant to Rule IX.D of the NYMPA generic tariff is 1.050610.

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SERVICE CLASSIFICATION NO. 3

APPLICABLE TO USE OF SERVICE FOR:

Sixty cycle primary or secondary service for all purposes not otherwise specifically provided for in other "service classifications" in this schedule when the active demand is fifty (50) kilowatts or more and/or the monthly use of energy is ten thousand (10,000) KWH or more.

CHARACTER OF SERVICE:

Continuous, single or three-phase, approximately 60 cycle alternating current. The Municipality will indicate voltage available and appropriate. Characteristics depend upon available circuits.

ADJUSTMENT OF CHARGES IN ACCORDANCE WITH CHANGES IN PURCHASED POWER COST:

The energy charges for electric service under this Service Classification shall be increased by the amount per KWH that the purchased power cost of the Salamanca Board of Public Utilities is above the base purchased power cost, multiplied by the Factor of Adjustment.

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SERVICE CLASSIFICATION NO. 3

MONTHLY RATE:

	<u>Rate</u>
Active demand charge, per kW	\$3.90
Energy Charge, per kWh	\$0.0104

If the customer requests the addition of Pulse Initiator and/or Demand Threshold with End of Interval Equipment, to the Demand Metering Installation, and addition flat charge of \$5.00 per month will be applicable.

MONTHLY CHARGE:

The minimum monthly demand charge is the charge computer under "rate"; "the active demand" being determined in accordance with the provisions included under "determination of demand."

DETERMINATION OF DEMAND:

The "active demand" shall be the maximum fifteen (15) minute integrated kilowatt demand. For billing purposes the demand shall be the greatest of the following:

1. The demand occurring during the month for which charge is made.
2. One-half (1/2) the highest demand occurring during any of the preceding eleven (11) months.
3. Fifty (50) kilowatts

TERMS OF PAYMENT:

All bills are due when rendered. Full payment must be received on or before the date shown on the bill to avoid a late payment charge of 1.5% as provided in Rule VIII of the NYMPA generic tariff.

TERM:

One (1) year from commencement of service under this "service classification" and thereafter until canceled by customer upon ninety (90) days prior notice to the Salamanca Board of Public Utilities' Electric Department. Cancellation by customer followed by resumption of service at the same location within one (1) year shall not modify in any way the "determination of demand," as above provided.

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SERVICE CLASSIFICATION NO. 3 (CONT'D)

SPECIAL PROVISIONS:

- A. Written application of service upon a Salamanca Board of Public Utilities form is required, to which a rider, whenever applicable, shall be attached.
- B. A discount of five percent (5%) of the monthly bill will be granted to customers who supply their own transformers, transformer platform (or pad), lightning arrestors, and cutouts, and take service at primary voltage (4,800 Volts).
- C. Municipality shall not be required to provide facilities to supply service in excess of the amount of the active demand specified in the written application for service.

PURCHASED POWER ADJUSTMENT:

The charges set forth in this service classification shall be subject to a purchased power adjustment as explained in Rule IX of the NYMPA generic tariff.

BASE PURCHASED POWER PER KILOWATT-HOUR:

The base purchase power cost per kilowatt-hour pursuant to Rule IX.B of the NYMPA generic tariff is \$0.012663.

FACTOR OF ADJUSTMENT:

The factor of adjustment pursuant to Rule IX.D of the NYMPA generic tariff is 1.050610.

Issued by: James Brundage, General Manager of the Board of Public Utilities

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SERVICE CLASSIFICATION NO. 6

APPLICABLE TO USE OF SERVICE FOR:

Security lighting on consumer's premises. Fixture, energy, original installation (on consumer's support), and continuing maintenance will be provided by the Utility.

MONTHLY RATE: (Per Fixture)

	<u>Rate</u>
175 Watt Fixture	\$5.20
250 Watt Fixture	\$7.38

PURCHASED POWER ADJUSTMENT:

The charges set forth in this service classification shall be subject to a purchased power adjustment as explained in Rule IX of the NYMPA generic tariff.

BASE PURCHASED POWER PER KILOWATT-HOUR:

The base purchase power cost per kilowatt-hour pursuant to Rule IX.B of the NYMPA generic tariff is \$0.012663.

FACTOR OF ADJUSTMENT:

The factor of adjustment pursuant to Rule IX.D of the NYMPA generic tariff is 1.050610.

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SERVICE CLASSIFICATION RIDER NO. 3-1

INTERRUPTIBLE SERVICE CREDIT PROGRAM

The Salamanca Board of Public Utilities (BPU) offers to its Service Classification No. 3 customers, the opportunity to voluntarily participate in the Interruptible Service Credit Program. The program is designed to offer a rebate/credit to participating customers in proportion to the BPU's realized incremental power cost savings associated with lower BPU Municipal Utility System peak power demands. The program will be implemented in accordance with the following provisions:

- (1) Each participating customer shall enter into a written contractual agreement with the BPU. This agreement to participate will be an integral part of the tariff rider.
- (2) A program participant must give a minimum commitment for interruptible/curtailable load of 50 kW in each month.
- (3) The BPU is solely responsible for determining the need for load curtailment requests.
- (4) The credit amount will be \$7.29 per interrupted KW per month for primary metered customers and \$7.42 per interrupted KW per month for secondary metered customers.

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SERVICE CLASSIFICATION RIDER NO. 3-1 (CONT'D)

- (5) Credit will only be given for load curtailed/interrupted consistently (every time the BPU requests a customer to shed load during a billing period) that results in an actual peak demand reduction for the System on that would have been the highest demand usage day during that billing period. Failure of a customer to interrupt load when requested on that peak day will be cause to deny any credit to that customer for that billing period (even though the customer may have participated on non-peak days during that period).
- (6) In a particular billing period, if the actual peak demand reduction is lower than the total interruptible load commitment, then the credit due to each program participant will be proportionately reduced.
- (7) The BPU will have the responsibility of determining the realized savings brought about by the load interruptions and the credit due to the program participants.
- (8) Customers opting for this program will be required to participate for a minimum period of one year.
- (9) The BPU will install, own and maintain special metering and communications equipment required for this program and the verification of Contract Load Shed Commitments. The BPU may inspect its facilities located on customer's property, at all reasonable times.
- (10) This rider shall not apply to service interruptions resulting from System emergency operating conditions.

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SERVICE CLASSIFICATION RIDER NO. 3-1 (CONT'D)
FORM

Agreement to Participate in the
Salamanca Board of Public Utilities'
Electrical Load Interruption Program:

_____, voluntarily agrees to participate in the Salamanca Board of Public Utilities' Program wherein certain electrical loads would be shed by the Customer when requested by the BPU. A monthly credit will be afforded to the Customer (on that Customer's retail electric billing) whenever the Customer sheds load that contributes to a reduced incremental bulk power purchase by the BPU.

Specifically, each participating Customer will agree to shed load totalling at least 50 kw, at the times requested by the BPU. The Customer must agree to remain in the Program for at least a one year period from the time of "sign-on". Credits will be calculated monthly by the BPU, and at the rate of \$7.29 per shed kw per month for Primary metered Customers and \$7.42 per shed kw per month for Secondary metered Customers, and will be based directly on the contribution of that Customer to the total avoided incremental bulk power purchase of the BPU on the peak loading day during that month.

Equipment will be installed by the BPU to monitor and document usage by the Customer, so that the actual load shed during that period of time requested by the BPU, will be recorded for use in determining the appropriate credit amount.

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CHARGES

RECONNECTION CHARGE:

When service has been discontinued, either by the Municipality as provided in Rule XIII of the NYMPA generic tariff or at the request of the customer and the same consumer applies for reconnection of service at the same premise within four (4) months, there shall be a reconnection charge payable before service will be reestablished, in the amounts as follows:

\$ 20.00 during the regular working hours of the Electric Department, Monday through Friday;

INSUFFICIENT FUNDS CHECK CHARGE:

Any checks received in payment for electric service which are returned to the municipality for insufficient funds or are otherwise dishonored by the bank, shall bear a nonrecurring charge of \$20.00 for each check that has to be processed by the municipality. If two checks have been returned by the bank, the customer who issued the dishonored checks may be required by the municipality to render future payments by cash, money order, certified or cashiers check.

Post-dated checks shall be returned to the customer as invalid for the transaction. Only United States currency shall be accepted for payment of accounts due the municipality.

Issued by: James Brundage, General Manager of the Board of Public Utilities

Effective Date: 05/01/2016

PSC No. 1 ELECTRICITY
SALAMANCA BOARD OF PUBLIC UTILITIES
INITIAL EFFECTIVE DATE: May 1, 2016

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SERVICE CLASSIFICATION 1 AND 2 AMENDMENT

PURCHASE OF RENEWABLE ENERGY FROM NEW DISTRIBUTED GENERATION

ELIGIBILITY

Residential or non-residential customers who receive service under Service Classification No.1 or 2 and own or operate Solar or Wind Electric Generating Equipment with a rated capacity of no more than fifteen kilowatts (15kW) located and used at their premises. Service will be provided to eligible customers on a first come first served basis through the SBPU's secondary distribution system until the total rated generating capacity of the individual facilities is equal to 200kW, or one-percent of the SBPU's average system load.

REQUIREMENTS FOR INTERCONNECTION

The generating equipment must be designed, installed, interconnected, tested and operated in accordance with the applicable government, industry and SBPU requirements and must comply with the New York State Standardized Interconnection Requirements and Application Process for New Distributed Generators Connected in Parallel with Utility Distribution Systems which is available on the New York State Public Service Commission website. The system design output shall not exceed 100% of the prior 12 months of metered energy consumption.

METERING

The SBPU will provide one revenue meter for the purpose of billing. This meter will have bidirectional energy flow capability to determine the net amount of energy delivered or received by the SBPU. The charge for this meter will be included in the applicable monthly service charge.

INTERCONNECTION COSTS

Customers receiving service under this service classification will be responsible for 100% of the necessary interconnection costs. These costs shall include the cost of installing any equipment deemed necessary by the SBPU to protect the safety and adequacy of electric service to other customers as required under Standard Interconnection Requirements.

CUSTOMER CHARGES

The Customer will pay the rates and charges of the Customer's applicable Service Classification for net energy supplied.

CUSTOMER CREDIT

1. If a customer produces more energy than consumed during an individual monthly billing cycle a kWh credit will be carried forward until consumed or the end of March.

Issued by: Keith King, General Manager of the Salamanca Board of Public Utilities

Effective Date: 05/01/2016

PSC No. 1 ELECTRICITY
SALAMANCA BOARD OF PUBLIC UTILITIES
INITIAL EFFECTIVE DATE: May 1, 2016

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REVISION: 2
SUPERSEDING REVISION: 1

SERVICE CLASSIFICATION 1 AND 2 AMENDMENT (CONTD.)

2. If a customer produces more energy than consumed during the twelve month period ending March 31, the SBPU will issue a credit to the customer with the utility billing issued in April. The credit will be calculated by multiplying the kWh credit balance by the average of the Present Purchased Power Cost from the SBPU's Purchased Power Statement, as filed during the past 12 months.

3. Upon payment of the credit, the kWh credit balance shall be reset to zero.

Issued by: Keith King, General Manager of the Salamanca Board of Public Utilities