

PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 11/10/20

STATEMENT TYPE: VDER-CR  
STATEMENT NO: 30

Page 1 of 2

**STATEMENT OF VALUE OF DISTRIBUTED ENERGY RESOURCES - COST RECOVERY**

Compensation paid under the Phase One Value Stack provision of General Information Section 48, Value of Distributed Energy Resources, will be recovered from all customers pursuant to General Information Section 29, and Special Provisions 2.11, 3.8 and 13.9 as follows:

Value Stack Component	Billing Mechanism	Units	Recovery Factor
-----------------------	-------------------	-------	-----------------

**The following are charges applicable to S.C. Nos. 1 and 6**

Environmental Component - Market Value	MPC <sup>1</sup>	\$/kWh	\$0.00068
Environmental Component - Out-of-Market Value	MISC <sup>2</sup>	\$/kWh	\$0.00007
Capacity Component - Market Value	MISC <sup>2</sup>	\$/kWh	\$0.00043
Capacity Component - Out-of-Market Value	MISC <sup>2</sup>	\$/kWh	\$0.00018
Demand Reduction Value (DRV)	MISC <sup>2</sup>	\$/kWh	\$0.00006
Locational System Relief Value (LSRV)	MISC <sup>2</sup>	\$/kWh	\$0.00000
Market Transition Credity (MTC)	MISC <sup>2</sup>	\$/kWh	\$0.00096

**The following are charges applicable to S.C. No. 2 - Non-Demand**

Environmental Component - Market Value	MPC <sup>1</sup>	\$/kWh	\$0.00068
Environmental Component - Out-of-Market Value	MISC <sup>2</sup>	\$/kWh	\$0.00008
Capacity Component - Market Value	MISC <sup>2</sup>	\$/kWh	\$0.00044
Capacity Component - Out-of-Market Value	MISC <sup>2</sup>	\$/kWh	\$0.00111
Demand Reduction Value (DRV)	MISC <sup>2</sup>	\$/kWh	\$0.00004
Locational System Relief Value (LSRV)	MISC <sup>2</sup>	\$/kWh	\$0.00000
Market Transition Credity (MTC)	MISC <sup>2</sup>	\$/kWh	\$0.00096

**The following are charges applicable to S.C. No. 2 - Secondary**

Environmental Component - Market Value	MPC <sup>1</sup> or HPP <sup>3</sup>	\$/kWh	\$0.00068
Environmental Component - Out-of-Market Value	MISC <sup>2</sup>	\$/kWh	\$0.00001
Capacity Component - Market Value	MISC II <sup>2</sup>	\$/kW	\$0.19
Capacity Component - Out-of-Market Value	MISC II <sup>2</sup>	\$/kW	\$0.01
Demand Reduction Value (DRV)	MISC II <sup>2</sup>	\$/kW	\$0.02
Locational System Relief Value (LSRV)	MISC II <sup>2</sup>	\$/kW	\$0.00
Community Credit	MISC II <sup>2</sup>	\$/kW	\$0.01

**The following are charges applicable to S.C. No. 2 - Primary**

Environmental Component - Market Value	MPC <sup>1</sup> or HPP <sup>3</sup>	\$/kWh	\$0.00068
Environmental Component - Out-of-Market Value	MISC <sup>2</sup>	\$/kWh	\$0.00000
Capacity Component - Market Value	MISC II <sup>2</sup>	\$/kW	\$0.16
Capacity Component - Out-of-Market Value	MISC II <sup>2</sup>	\$/kW	\$0.00
Demand Reduction Value (DRV)	MISC II <sup>2</sup>	\$/kW	\$0.01
Locational System Relief Value (LSRV)	MISC II <sup>2</sup>	\$/kW	\$0.00
Community Credit	MISC II <sup>2</sup>	\$/kW	\$0.00

- 1 - Market Price Charge (as included on the Statement of MPC)  
2 - Miscellaneous Charge or Miscellaneous Charge II  
3 - HPP Charge or Hourly Pricing Provision (as included on the Statement of MPC)

PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 11/10/20

STATEMENT TYPE: VDER-CR  
STATEMENT NO: 30

Page 2 of 2

**STATEMENT OF VALUE OF DISTRIBUTED ENERGY RESOURCES - COST RECOVERY**

Compensation paid under the Phase One Value Stack provision of General Information Section 48, Value of Distributed Energy Resources, will be recovered from all customers pursuant to General Information Section 29, and Special Provisions 2.11, 3.8 and 13.9 as follows:

Value Stack Component	Billing Mechanism	Units	Recovery Factor
-----------------------	-------------------	-------	-----------------

**The following are charges applicable to S.C. No. 3**

Environmental Component - Market Value	HPP <sup>3</sup>	\$/kWh	\$0.00068
Environmental Component - Out-of-Market Value	MISC <sup>2</sup>	\$/kWh	\$0.00000
Capacity Component - Market Value	MISC II <sup>2</sup>	\$/kW	\$0.14
Capacity Component - Out-of-Market Value	MISC II <sup>2</sup>	\$/kW	\$0.00
Demand Reduction Value (DRV)	MISC II <sup>2</sup>	\$/kW	\$0.00
Locational System Relief Value (LSRV)	MISC II <sup>2</sup>	\$/kW	\$0.00
Community Credit	MISC II <sup>2</sup>	\$/kW	\$0.00

**The following are charges applicable to S.C. Nos. 5, 8 and 9**

Environmental Component - Market Value	MPC <sup>1</sup>	\$/kWh	\$0.00068
Environmental Component - Out-of-Market Value	MISC <sup>2</sup>	\$/kWh	\$0.00000
Capacity Component - Market Value	MISC <sup>2</sup>	\$/kWh	\$0.00000
Capacity Component - Out-of-Market Value	MISC <sup>2</sup>	\$/kWh	\$0.00019
Demand Reduction Value (DRV)	MISC <sup>2</sup>	\$/kWh	\$0.00001
Locational System Relief Value (LSRV)	MISC <sup>2</sup>	\$/kWh	\$0.00000
Community Credit	MISC <sup>2</sup>	\$/kWh	\$0.00000

**The following are charges applicable to S.C. No. 13 - Substation**

Environmental Component - Market Value	HPP <sup>3</sup>	\$/kWh	\$0.00068
Environmental Component - Out-of-Market Value	MISC <sup>2</sup>	\$/kWh	\$0.00000
Capacity Component - Market Value	MISC II <sup>2</sup>	\$/kW	\$0.17
Capacity Component - Out-of-Market Value	MISC II <sup>2</sup>	\$/kW	\$0.00
Demand Reduction Value (DRV)	MISC II <sup>2</sup>	\$/kW	\$0.02
Locational System Relief Value (LSRV)	MISC II <sup>2</sup>	\$/kW	\$0.00
Community Credit	MISC II <sup>2</sup>	\$/kW	\$0.00

**The following are charges applicable to S.C. No. 13 - Transmission**

Environmental Component - Market Value	HPP <sup>3</sup>	\$/kWh	\$0.00068
Environmental Component - Out-of-Market Value	MISC <sup>2</sup>	\$/kWh	\$0.00000
Capacity Component - Market Value	MISC II <sup>2</sup>	\$/kW	\$0.16
Capacity Component - Out-of-Market Value	MISC II <sup>2</sup>	\$/kW	\$0.00
Demand Reduction Value (DRV)	MISC II <sup>2</sup>	\$/kW	\$0.01
Locational System Relief Value (LSRV)	MISC II <sup>2</sup>	\$/kW	\$0.00
Community Credit	MISC II <sup>2</sup>	\$/kW	\$0.00

- 1 - Market Price Charge (as included on the Statement of MPC)  
2 - Miscellaneous Charge or Miscellaneous Charge II  
3 - HPP Charge or Hourly Pricing Provision (as included on the Statement of MPC)