Received: 10/27/2017 Status: CANCELLED Effective Date: 11/01/2017

PSC No: 120 - Electricity New York State Electric & Gas Corporation

New York State Electric & Gas Corporation Initial Effective Date: November 1, 2017

Issued in Compliance with Case 15-E-0751 and 15-E-0082 dated September 14, 2017

Statement Type: VDER-CR Statement Number: 2

## VALUE OF DISTRIBUTED ENERGY RESOURCES ("VDER") COST RECOVERY STATEMENT

Pursuant to VDER, General Information Section 40 of Schedule PSC No. 120 - Electricity, the following charges listed below are applicable to all kWhs or kW supplied. The Supply Charges listed below shall be recovered via the Supply Adjustment Charge (Rule 25.C). The Delivery Charges listed below shall be recovered via the Transition Charge (Rule 25.B).

|   | SC 1             | SC 8             | SC 12            |  |
|---|------------------|------------------|------------------|--|
|   | Supply Charge    | Supply Charge    | Supply Charge    |  |
| Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices) | N/A              | N/A              | N/A              |  |
| Environmental Component – market  | \$0.0000 per kWh | \$0.0000 per kWh | \$0.0000 per kWh |  |
|   | Delivery Charge  | Delivery Charge  | Delivery Charge  |  |
| Capacity Component - market   |                  |                  |                  |  |
| Alternative 1   | \$0.0000 per kWh | \$0.0000 per kWh | \$0.0000 per kWh |  |
| Alternative 2   | \$0.0000 per kWh | \$0.0000 per kWh | \$0.0000 per kWh |  |
| Alternative 3   | \$0.0000 per kWh | \$0.0000 per kWh | \$0.0000 per kWh |  |
| Capacity Component – out-of-market  | \$0.0000 per kWh | \$0.0000 per kWh | \$0.0000 per kWh |  |
| Environmental Component – out-of-market   | \$0.0000 per kWh | \$0.0000 per kWh | \$0.0000 per kWh |  |
| Demand Reduction Value (DRV)  | \$0.0000 per kWh | \$0.0000 per kWh | \$0.0000 per kWh |  |
| Locational System Relief Value (LSRV)   | \$0.0000 per kWh | \$0.0000 per kWh | \$0.0000 per kWh |  |
| Market Transition Credit  | \$0.0000 per kWh | \$0.0000 per kWh | \$0.0000 per kWh |  |

|   | SC 5             | SC 6             | SC 9             |  |
|---|------------------|------------------|------------------|--|
|   | Supply Charge    | Supply Charge    | Supply Charge    |  |
| Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices) | N/A              | N/A              | N/A              |  |
| Environmental Component – market  | \$0.0000 per kWh | \$0.0000 per kWh | \$0.0000 per kWh |  |
|   | Delivery Charge  | Delivery Charge  | Delivery Charge  |  |
| Capacity Component - market   |                  |                  |                  |  |
| Alternative 1   | \$0.0000 per kWh | \$0.0000 per kWh | \$0.0000 per kWh |  |
| Alternative 2   | \$0.0000 per kWh | \$0.0000 per kWh | \$0.0000 per kWh |  |
| Alternative 3   | \$0.0000 per kWh | \$0.0000 per kWh | \$0.0000 per kWh |  |
| Capacity Component – out-of-market  | \$0.0000 per kWh | \$0.0000 per kWh | \$0.0000 per kWh |  |
| Environmental Component – out-of-market   | \$0.0000 per kWh | \$0.0000 per kWh | \$0.0000 per kWh |  |
| Demand Reduction Value (DRV)  | \$0.0000 per kWh | \$0.0000 per kWh | \$0.0000 per kWh |  |
| Locational System Relief Value (LSRV)   | \$0.0000 per kWh | \$0.0000 per kWh | \$0.0000 per kWh |  |
| Market Transition Credit  | \$0.0000 per kWh | \$0.0000 per kWh | \$0.0000 per kWh |  |

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|   | SC 2             | SC 3P            | SC 3S            |  |
|---|------------------|------------------|------------------|--|
|   | Supply Charge    | Supply Charge    | Supply Charge    |  |
| Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices) | N/A              | N/A              | N/A              |  |
| Environmental Component – market  | \$0.0000 per kWh | \$0.0000 per kWh | \$0.0000 per kWh |  |
|   | Delivery Charge  | Delivery Charge  | Delivery Charge  |  |
| Capacity Component - market   |                  |                  |                  |  |
| Alternative 1   | \$0.0000 per kWh | \$0.0000 per kWh | \$0.0000 per kWh |  |
| Alternative 2   | \$0.0000 per kWh | \$0.0000 per kWh | \$0.0000 per kWh |  |
| Alternative 3   | \$0.0000 per kWh | \$0.0000 per kWh | \$0.0000 per kWh |  |
| Capacity Component – out-of-market  | \$0.0000 per kWh | \$0.0000 per kWh | \$0.0000 per kWh |  |
| Environmental Component – out-of-market   | \$0.0000 per kWh | \$0.0000 per kWh | \$0.0000 per kWh |  |
| Demand Reduction Value (DRV)  | \$0.0000 per kW  | \$0.0000 per kW  | \$0.0000 per kW  |  |
| Locational System Relief Value (LSRV)   | \$0.0000 per kW  | \$0.0000 per kW  | \$0.0000 per kW  |  |
| Market Transition Credit  | \$0.0000 per kWh | \$0.0000 per kWh | \$0.0000 per kWh |  |

|   | SC 7-1           | SC 7-2           | SC 7-3           | SC 7-4           |
|---|------------------|------------------|------------------|------------------|
|   | Supply Charge    | Supply Charge    | Supply Charge    | Supply Charge    |
| Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices) | N/A              | N/A              | N/A              | N/A              |
| Environmental Component – market  | \$0.0000 per kWh | \$0.0000 per kWh | \$0.0000 per kWh | \$0.0000 per kWh |
|   | Delivery Charge  | Delivery Charge  | Delivery Charge  | Delivery Charge  |
| Capacity Component - market   |                  |                  |                  |                  |
| Alternative 1   | \$0.0000 per kWh | \$0.0000 per kWh | \$0.0000 per kWh | \$0.0000 per kWh |
| Alternative 2   | \$0.0000 per kWh | \$0.0000 per kWh | \$0.0000 per kWh | \$0.0000 per kWh |
| Alternative 3   | \$0.0000 per kWh | \$0.0000 per kWh | \$0.0000 per kWh | \$0.0000 per kWh |
| Capacity Component – out-of-market  | \$0.0000 per kWh | \$0.0000 per kWh | \$0.0000 per kWh | \$0.0000 per kWh |
| Environmental Component – out-of-market   | \$0.0000 per kWh | \$0.0000 per kWh | \$0.0000 per kWh | \$0.0000 per kWh |
| Demand Reduction Value (DRV)  | \$0.0000 per kW  | \$0.0000 per kW  | \$0.0000 per kW  | \$0.0000 per kW  |
| Locational System Relief Value (LSRV)   | \$0.0000 per kW  | \$0.0000 per kW  | \$0.0000 per kW  | \$0.0000 per kW  |
| Market Transition Credit  | \$0.0000 per kWh | \$0.0000 per kWh | \$0.0000 per kWh | \$0.0000 per kWh |

All SC11, SC 13, and SC 14 customers will pay the rates associated with their Otherwise Applicable Service Class.