

PSC NO: 15 ELECTRICITY
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
 INITIAL EFFECTIVE DATE: 11/01/17
 Issued in Compliance with Order in Case 15-E-0751 et al. dated September 14, 2017

STATEMENT TYPE: VDER-CR
 STATEMENT NO: 1

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STATEMENT OF VALUE OF DISTRIBUTED ENERGY RESOURCES – COST RECOVERY

Compensation paid under the Phase One Value Stack provision of General Information Section 48, Value of Distributed Energy Resources, will be recovered from all customers pursuant to General Information Section 29, and Special Provisions 2.11, 3.8 and 13.9 as follows:

Value Stack Component	Billing Mechanism	Units	Recovery Factor
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The following charges are applicable to S.C. Nos. 1 and 6			
Environmental Component – Market Value	MPC ¹	\$/kWh	\$0.00000
Environmental Component – Out-of-Market Value	MISC ²	\$/kWh	\$0.00000
Capacity Component – Market Value	MISC ²	\$/kWh	\$0.00000
Capacity Component – Out-of-Market Value	MISC ²	\$/kWh	\$0.00000
Demand Reduction Value (DRV)	MISC ²	\$/kWh	\$0.00000
Locational System Relief Value (LSRV)	MISC ²	\$/kWh	\$0.00000
Market Transition Credit (MTC)	MISC ²	\$/kWh	\$0.00000

The following charges are applicable to S.C. Nos. 2 – Non-Demand			
Environmental Component – Market Value	MPC ¹	\$/kWh	\$0.00000
Environmental Component – Out-of-Market Value	MISC ²	\$/kWh	\$0.00000
Capacity Component – Market Value	MISC ²	\$/kWh	\$0.00000
Capacity Component – Out-of-Market Value	MISC ²	\$/kWh	\$0.00000
Demand Reduction Value (DRV)	MISC ²	\$/kWh	\$0.00000
Locational System Relief Value (LSRV)	MISC ²	\$/kWh	\$0.00000
Market Transition Credit (MTC)	MISC ²	\$/kWh	\$0.00000

The following charges are applicable to S.C. Nos. 2 – Secondary			
Environmental Component – Market Value	MPC ¹ or HPP ³	\$/kWh	\$0.00000
Environmental Component – Out-of-Market Value	MISC ²	\$/kWh	\$0.00000
Capacity Component – Market Value	MISC II ²	\$/kW	\$0.00
Capacity Component – Out-of-Market Value	MISC II ²	\$/kW	\$0.00
Demand Reduction Value (DRV)	MISC II ²	\$/kW	\$0.00
Locational System Relief Value (LSRV)	MISC II ²	\$/kW	\$0.00

The following charges are applicable to S.C. Nos. 2 – Primary			
Environmental Component – Market Value	MPC ¹ or HPP ³	\$/kWh	\$0.00000
Environmental Component – Out-of-Market Value	MISC ²	\$/kWh	\$0.00000
Capacity Component – Market Value	MISC II ²	\$/kW	\$0.00
Capacity Component – Out-of-Market Value	MISC II ²	\$/kW	\$0.00
Demand Reduction Value (DRV)	MISC II ²	\$/kW	\$0.00
Locational System Relief Value (LSRV)	MISC II ²	\$/kW	\$0.00

- 1 – Market Price Charge
 2 – Miscellaneous Charge or Miscellaneous Charge II
 3 – HPP Charge of Hourly Pricing Provision

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York

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Value Stack Component	Billing Mechanism	Units	Recovery Factor
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The following charges are applicable to S.C. Nos. 3			
Environmental Component – Market Value	HPP ³	\$/kWh	\$0.00000
Environmental Component – Out-of-Market Value	MISC ²	\$/kWh	\$0.00000
Capacity Component – Market Value	MISC II ²	\$/kW	\$0.00
Capacity Component – Out-of-Market Value	MISC II ²	\$/kW	\$0.00
Demand Reduction Value (DRV)	MISC II ²	\$/kW	\$0.00
Locational System Relief Value (LSRV)	MISC II ²	\$/kW	\$0.00

The following charges are applicable to S.C. Nos. 5, 8 and 9			
Environmental Component – Market Value	MPC ¹	\$/kWh	\$0.00000
Environmental Component – Out-of-Market Value	MISC ²	\$/kWh	\$0.00000
Capacity Component – Market Value	MISC ²	\$/kWh	\$0.00000
Capacity Component – Out-of-Market Value	MISC ²	\$/kWh	\$0.00000
Demand Reduction Value (DRV)	MISC ²	\$/kWh	\$0.00000
Locational System Relief Value (LSRV)	MISC ²	\$/kWh	\$0.00000

The following charges are applicable to S.C. Nos. 13 - Substation			
Environmental Component – Market Value	HPP ³	\$/kWh	\$0.00000
Environmental Component – Out-of-Market Value	MISC ²	\$/kWh	\$0.00000
Capacity Component – Market Value	MISC II ²	\$/kW	\$0.00
Capacity Component – Out-of-Market Value	MISC II ²	\$/kW	\$0.00
Demand Reduction Value (DRV)	MISC II ²	\$/kW	\$0.00
Locational System Relief Value (LSRV)	MISC II ²	\$/kW	\$0.00

The following charges are applicable to S.C. Nos. 13 - Transmission			
Environmental Component – Market Value	HPP ³	\$/kWh	\$0.00000
Environmental Component – Out-of-Market Value	MISC ²	\$/kWh	\$0.00000
Capacity Component – Market Value	MISC II ²	\$/kW	\$0.00
Capacity Component – Out-of-Market Value	MISC II ²	\$/kW	\$0.00
Demand Reduction Value (DRV)	MISC II ²	\$/kW	\$0.00
Locational System Relief Value (LSRV)	MISC II ²	\$/kW	\$0.00

- 1 – Market Price Charge
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