PSC NO: 12 - Electricity	Statement Type:	STRA - PASNY
Consolidated Edison Company of New York, Inc.	Statement No.:	1
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Issued in compliance with order in Case 13-E-0030 dated 02/21/2014		

## Statement of Temporary Rate Adjustment

The following credits will be applied to reduce rates and charges shown in Rate I, II, III and IV for the period January 1 through December 31, 2015, pursuant to the "Temporary Rate Adjustment" described under "Common Charges and Adjustments" of the Rate Schedule.

For Customers Not Billed Under Standby Service Rates:

				For the Months of June, July, August and <u>September</u>		For All Other <u>Months</u>	
Rate I		Energy Delivery Charge (\$/kWhr)		\$	(0.0016)	\$ (0.0016)	
Rate I	LT	Delivery Demand Charge (\$/kW)		\$	(0.21)	\$ (0.21)	
	HT	Delivery Demand Charge (\$/kW)		\$	(0.19)	\$ (0.19)	
Faciliti	es and	Connection Charges for Streetlighin	ng and Fire Alarm or Signal Systems				
		urnishing and Maintaining Control Eq acilities Charge (per calendar month)	uipement Charge (per calendar month)	\$ \$	(0.04) (0.09)		
Service Connection and Gong or Signal Circuit (per month):			Circuit (per month):				
	co	elivery service for the operation of int onnected to the metered supply for the supplied, is subject to the following c	building and where separate service				
	(1	) For service connection		\$	(1.08)	\$ (1.08)	
	<ul> <li>(2) For each gong or signal circuit or combination of gong or signal circuits in in which there is a continuous flow of current not over 125 millamperes, the voltage of the supply being approximately 120 volts or the equivalent (taken as 15 voltamperes) at other supply voltages</li> <li>(3) For each additional 125 milliamperes (or equivalent) of continuous flow, or or fraction thereof, an additional charge of</li> </ul>		\$	(0.07)	\$ (0.07)		
			\$	(0.07)	\$ (0.07)		
Rate II		Delivery Demand Charge (\$/kW)	Monday-Friday: 8am - 6pm Monday-Friday: 8am - 10pm All Hours; All Days *	\$ \$ \$	(0.05) (0.16) (0.18)	\$ (0.09)	

\* All Hours All Days Charge does not apply to High Tension Service. Note: LT = Low Tension; HT = High Tension

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## Statement of Temporary Rate Adjustment - Continued

For Customers Billed Under Standby Service Rates:

For Customers Billed Under Standby Service Rates:				
	For the Months			
		of		
	June, July, Fo		For	All
	Au	gust and	Ot	her
		ptember	Months	
Rate III	<u></u>	promote	1110	
Low Tension Service				
Customer Charge (per month)		(\$2.26)		(\$2.26)
Delivery Service Contract Demand Charge (\$/kW of Contract Demand)		(\$0.05)		(\$0.05)
As-Used Daily Delivery Serivce Demand Charge (\$/kW) (Mon - Fri, 8AM - 6PM)	\$	(0.0038)	\$	-
As-Used Daily Delivery Serivce Demand Charge (\$/kW) (Mon - Fri, 8AM - 10PM)	\$	(0.0100)		0.0053)
	ψ	(0.0100)	φ	0.0055)
High Tension Service Below 138 kV				
Customer Charge (per month)		(\$2.26)		(\$2.26)
Delivery Service Contract Demand Charge (\$/kW of Contract Demand)		(\$0.05)		(\$0.05)
As-Used Daily Delivery Serivce Demand Charge (\$/kW) (Mon - Fri, 8AM - 6PM)	\$	(0.0039)	\$	(\$0.02)
As-Used Daily Delivery Serivce Demand Charge (\$/kW) (Mon - Fri, 8AM - 10PM)	\$	(0.0032)		0.0035)
As-osed Daily Derivery Serive Demand Charge (\$7.6.67) (Mon - 111, 6A.M 101 M)	φ	(0.0032)	φ	0.0033)
Rate IV				
Low Tension Service				
Customer Charge (per month)		(\$6.96)		(\$6.96)
Delivery Service Contract Demand Charge (\$/kW of Contract Demand)		(\$0.07)		(\$0.07)
As-Used Daily Delivery Serivce Demand Charge (\$/kW) (Mon - Fri, 8AM - 6PM)	\$	(0.0034)	\$	-
As-Used Daily Delivery Serivce Demand Charge (\$/kW) (Mon - Fri, 8AM - 10PM)	\$	(0.0094)		0.0054)
	Ψ	(0.00) 1)	φ (	0.0051)
High Tension Service Below 138 kV				
Customer Charge (per month)		(\$6.96)		(\$6.96)
Delivery Service Contract Demand Charge (\$/kW of Contract Demand)		(\$0.06)		(\$0.06)
As-Used Daily Delivery Serivce Demand Charge (\$/kW) (Mon - Fri, 8AM - 6PM)	\$	(0.0034)	\$	-
As-Used Daily Delivery Serivce Demand Charge (\$/kW) (Mon - Fri, 8AM - 10PM)	\$	(0.0029)		0.0028)
		(		,
High Tension Service at 138 kV				
Customer Charge (per month)		(\$0.69)		(\$0.69)
Delivery Service Contract Demand Charge (\$/kW of Contract Demand)		(\$0.03)		(\$0.03)
As-Used Daily Delivery Serivce Demand Charge (\$/kW) (Mon - Fri, 8AM - 6PM)	\$	(0.0028)	\$	-
As-Used Daily Delivery Serivce Demand Charge (\$/kW) (Mon - Fri, 8AM - 10PM)	\$	· ,		0.0011)
	Ŧ		. (	
Reactive Power Demand Charge (per kilovar per month)				
Reactive Fower Demand Charge (per Knovar per month)		\$0.00		\$0.00
		φ0.00		<i>40.00</i>

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## Statement of Temporary Rate Adjustment - Continued

For Customers Billed under Standby Service Rates for Station Use:

Rate III Low Tension Service	For the Months of June, July, August and <u>September</u>		For All Other <u>Months</u>	
Customer Charge (per month)		(\$2.26)	(\$2.26)	
Delivery Service Contract Demand Charge (\$/kW of Contract Demand)		(\$0.05)	(\$0.05)	
As-Used Daily Delivery Serivce Demand Charge (\$/kW) (Mon - Fri, 8AM - 10PM)	\$	(0.0100)	\$ (0.0033)	
High Tension Service				
Customer Charge (per month)		(\$2.26)	(\$2.26)	
Delivery Service Contract Demand Charge (\$/kW of Contract Demand)		(\$0.05)	(\$0.05)	
As-Used Daily Delivery Serivce Demand Charge (\$/kW) (Mon - Fri, 8AM - 10PM)	\$	(0.0032)	\$ (0.0014)	
Rate IV				
Low Tension Service				
Customer Charge (per month)		(\$6.96)	(\$6.96)	
Delivery Service Contract Demand Charge (\$/kW of Contract Demand)		(\$0.07)	(\$0.07)	
As-Used Daily Delivery Serivce Demand Charge (\$/kW) (Mon - Fri, 8AM - 10PM)	\$	(0.0094)	\$ (0.0035)	
High Tension Service				
Customer Charge (per month)		(\$6.96)	(\$6.96)	
Delivery Service Contract Demand Charge (\$/kW of Contract Demand)		(\$0.06)	(\$0.06)	
As-Used Daily Delivery Serivce Demand Charge (\$/kW) (Mon - Fri, 8AM - 10PM)	\$	(0.0029)	\$ (0.0010)	

Reactive Power Demand Charge (per kilovar per month)

\$0.00 \$0.00

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