

PSC NO: 1 GAS

COMPANY: KEYSpan GAS EAST CORP. d/b/a BROOKLYN UNION OF L.I.

INITIAL EFFECTIVE DATE: 08/01/23

STAMPS: Issued in compliance with Order in Case 19-G-0310 dated August 12, 2021

STATEMENT TYPE: DRA

STATEMENT NO: 13

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Statement of Delivery Rate Adjustment

Service Classifications	SIR	RDM	GSRS	NFRR	EGR	NYFS	EAM	DCSM	DROM	NUP	RAC	LPCO	AMP	Total
	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm
Residential Non-Heat (SC 1A, 1AR, 5-1A, 5-1AR)	\$ -	\$(0.00052)	\$0.00420	\$ 0.00071	0.00015	(\$0.00197)	\$0.00017	\$0.01284	\$0.00000	\$ -	\$ 0.00635	\$ 0.02397	\$ 0.03620	\$ 0.08210
Residential Heat (SC 1B, 1BR, 5-1B, 5-1BR)	\$ -	\$(0.00052)	\$0.00420	\$ 0.00071	0.00015	(\$0.00247)	\$0.00021	\$0.01197	\$0.00000	\$ -	\$ 0.00262	\$ 0.00598	\$ 0.00857	\$ 0.03142
Resid DG (SC 1BDG)	\$ -	N/A	\$0.00420	\$ 0.00071	0.00015	N/A	\$0.00021	\$0.01197	\$0.00000	\$ -	\$ 0.00072	N/A	N/A	\$ 0.01796
Commercial Non-Heat (SC 2-A, 5-2-A)	\$ -	\$ 0.04348	\$0.00420	\$ 0.00071	0.00015	(\$0.00087)	\$0.00007	\$0.00806	\$0.00000	\$ -	\$ 0.00107	\$ 0.00380	\$ 0.00551	\$ 0.06618
Commercial Heat (SC 2-B, 5-2-B)	\$ -	\$ 0.04348	\$0.00420	\$ 0.00071	0.00015	(\$0.00268)	\$0.00023	\$0.01234	\$0.00000	\$ -	\$ 0.00217	\$ 0.00446	\$ 0.00643	\$ 0.07149
Multi-Family (SC 3A, 3B, 5-3A, 5-3B)	\$ -	\$ 0.04346	\$0.00420	\$ 0.00071	0.00015	(\$0.00239)	\$0.00063	\$0.01228	\$0.00000	\$ -	\$ 0.00125	\$ 0.00185	\$ 0.00267	\$ 0.06481
Uncompressed Natural Gas (SC 9, 5-9)	\$ -	N/A	\$0.00420	\$ 0.00071	0.00015	(\$0.00054)	\$0.00005	\$0.00680	\$0.00000	\$ -	\$ 0.00166	N/A	N/A	\$ 0.01303
Uncompressed Natural Gas Interruptible (SC 9, 5-9)	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00005	\$0.00680	\$0.00000	\$ -	\$ 0.00166	N/A	N/A	\$ 0.00851
High Load Factor (SC 15, 5-15)	\$ -	N/A	\$0.00420	\$ 0.00071	0.00015	(\$0.00072)	\$0.00006	\$0.00720	\$0.00000	\$ -	\$ 0.00056	\$ 0.00003	\$ 0.00004	\$ 0.01223
Year-Round Space Conditioning (SC 16, 5-16)	\$ -	N/A	\$0.00420	\$ 0.00071	0.00015	(\$0.00118)	\$0.00010	\$0.00845	\$0.00000	\$ -	\$ 0.00107	N/A	N/A	\$ 0.01350
Baseload DG (SC 17, 5-17)	\$ -	N/A	\$0.00420	\$ 0.00071	0.00015	N/A	\$0.00007	\$0.00689	\$0.00000	\$ -	\$ 0.00066	N/A	N/A	\$ 0.01268
Non-Firm Demand Response Service SC 18, 19 (Tier 1)	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$0.00507	N/A	\$ -	\$ 0.00084	N/A	N/A	\$ 0.00591
Non-Firm Demand Response Service SC 18, 19 (Tier 2)	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$0.00507	N/A	\$ -	\$ 0.00084	N/A	N/A	\$ 0.00591

SC 1, 2, 3, 5 and 16 are subject to a Weather Normalization Adjustment Factor, as explained on Leaf Nos. 78 through 79

Note:

SIR	Site Investigation and Remediation Surcharge
RDM	Revenue Decoupling Mechanism
GSRS	Gas Safety and Reliability Surcharge
NFRR	Non-Firm Demand Response Revenue Reconciliation Surcharge / Credit
EGR	Electric Generator Revenue Reconciliation
NYFS	New York Facilities System Surcharge
EAM	Earning Adjustment Mechanism
DCSM	Demand Capacity Surcharge Mechanism
DROM	Non Labor Demand Response O&M Cost
NUP	Net Utility Plant and Depreciation Expense Reconciliation Mechanism
RAC	Rate Adjustment Clause
LPCO	Late Payment Charge and Other Waived Fees Surcharge
AMP	Arrears Management Program Recovery Surcharge

Issued by: Rudolph L. Wynter, President, Hicksville, NY

Cancelled by Doc. Num. 14 effective 09/01/2023