

PSC NO: 1 GAS
COMPANY: KEYSpan GAS EAST CORP. d/b/a BROOKLYN UNION OF L.I.
INITIAL EFFECTIVE DATE: 09/01/23
STAMPS: Issued in compliance with Order in Case 19-G-0310 dated August 12, 2021

STATEMENT TYPE: DRA
STATEMENT NO: 14
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Statement of Delivery Rate Adjustment

Service Classifications	SIR	RDM	GSRS	NFRR	EGR	NYFS	EAM	DCSM	DROM	NUP	RAC	LPCO	AMP	Total
	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>
Residential Non-Heat (SC 1A, 1AR, 5-1A, 5-1AR)	\$ -	\$(0.00052)	\$0.00420	\$ 0.00071	0.00015	(\$0.00197)	\$ 0.00017	\$ 0.01284	\$0.00000	\$ 0.16251	\$ 0.00635	\$ 0.02397	\$ 0.03620	\$ 0.24461
Residential Heat (SC 1B, 1BR, 5-1B, 5-1BR)	\$ -	\$(0.00052)	\$0.00420	\$ 0.00071	0.00015	(\$0.00247)	\$ 0.00021	\$ 0.01197	\$0.00000	\$ 0.03810	\$ 0.00262	\$ 0.00598	\$ 0.00857	\$ 0.06952
Resid DG (SC 1BDG)	\$ -	N/A	\$0.00420	\$ 0.00071	0.00015	N/A	\$ 0.00021	\$ 0.01197	\$0.00000	\$ 0.02566	\$ 0.00072	N/A	N/A	\$ 0.04362
Commercial Non-Heat (SC 2-A, 5-2-A)	\$ -	\$ 0.04348	\$0.00420	\$ 0.00071	0.00015	(\$0.00087)	\$ 0.00007	\$ 0.00806	\$0.00000	\$ 0.01039	\$ 0.00107	\$ 0.00380	\$ 0.00551	\$ 0.07657
Commercial Heat (SC 2-B, 5-2-B)	\$ -	\$ 0.04348	\$0.00420	\$ 0.00071	0.00015	(\$0.00268)	\$ 0.00023	\$ 0.01234	\$0.00000	\$ 0.02681	\$ 0.00217	\$ 0.00446	\$ 0.00643	\$ 0.09830
Multi-Family (SC 3A, 3B, 5-3A, 5-3B)	\$ -	\$ 0.04346	\$0.00420	\$ 0.00071	0.00015	(\$0.00239)	\$ 0.00063	\$ 0.01228	\$0.00000	\$ 0.01681	\$ 0.00125	\$ 0.00185	\$ 0.00267	\$ 0.08162
Uncompressed Natural Gas (SC 9, 5-9)	\$ -	N/A	\$0.00420	\$ 0.00071	0.00015	(\$0.00054)	\$ 0.00005	\$ 0.00680	\$0.00000	\$ 0.00454	\$ 0.00166	N/A	N/A	\$ 0.01757
Uncompressed Natural Gas Interruptible (SC 9, 5-9)	N/A	N/A	N/A	N/A	N/A	N/A	\$ 0.00005	\$ 0.00680	\$0.00000	\$ 0.00454	\$ 0.00166	N/A	N/A	\$ 0.01305
High Load Factor (SC 15, 5-15)	\$ -	N/A	\$0.00420	\$ 0.00071	0.00015	(\$0.00072)	\$ 0.00006	\$ 0.00720	\$0.00000	\$ 0.00530	\$ 0.00056	\$ 0.00003	\$ 0.00004	\$ 0.01753
Year-Round Space Conditioning (SC 16, 5-16)	\$ -	N/A	\$0.00420	\$ 0.00071	0.00015	(\$0.00118)	\$ 0.00010	\$ 0.00845	\$0.00000	\$ 0.00804	\$ 0.00107	N/A	N/A	\$ 0.02154
Baseload DG (SC 17, 5-17)	\$ -	N/A	\$0.00420	\$ 0.00071	0.00015	N/A	\$ 0.00007	\$ 0.00689	\$0.00000	\$ 0.00886	\$ 0.00066	N/A	N/A	\$ 0.02154
Non-Firm Demand Response Service SC 18, 19 (Tier 1)	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$ 0.00507	N/A	\$ 0.00420	\$ 0.00084	N/A	N/A	\$ 0.01011
Non-Firm Demand Response Service SC 18, 19 (Tier 2)	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$ 0.00507	N/A	\$ 0.00420	\$ 0.00084	N/A	N/A	\$ 0.01011

SC 1, 2, 3, 5 and 16 are subject to a Weather Normalization Adjustment Factor, as explained on Leaf Nos. 78 through 79

<u>Note:</u>	
SIR	Site Investigation and Remediation Surcharge
RDM	Revenue Decoupling Mechanism
GSRS	Gas Safety and Reliability Surcharge
NFRR	Non-Firm Demand Response Revenue Reconciliation Surcharge / Credit
EGR	Electric Generator Revenue Reconciliation
NYFS	New York Facilities System Surcharge
EAM	Earning Adjustment Mechanism
DCSM	Demand Capacity Surcharge Mechanism
DROM	Non Labor Demand Response O&M Cost
NUP	Net Utility Plant and Depreciation Expense Reconciliation Mechanism
RAC	Rate Adjustment Clause
LPCO	Late Payment Charge and Other Waived Fees Surcharge
AMP	Arrears Management Program Recovery Surcharge

Issued by: Rudolph L. Wynter, President, Hicksville, NY