

PSC NO: 10 - Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 12/01/2023

Statement Type: VDER - CR
Statement No: 8
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STATEMENT OF VALUE OF DISTRIBUTED ENERGY RESOURCES COST RECOVERY

The following charges are applicable to all billings under each Service Classification (SC), excluding SC 11, pursuant to General Rule 26.8:

Charges assessed to SC 1 customers:

	<u>Supply Charge</u>
Energy Component (based on published day ahead NYISO hourly zonal LBMP energy price)	NA
Environmental Component - Market Value ¹	NA

	<u>Delivery Charge</u>
Capacity Component - Market Value	NYC
	\$0.0000/kWh
	Westchester
	\$0.0000/kWh
Capacity Component - Out of Market Value	\$0.0000/kWh
Environmental Component - Out of Market Value	\$0.0000/kWh
Demand Reduction Value (DRV)	\$0.0001/kWh
Locational System Relief Value (LSRV)	\$0.0001/kWh
Market Transition Credit	\$0.0000/kWh
Community Credit	\$0.0001/kWh

Charges assessed to SC 2 customers:

	<u>Supply Charge</u>
Energy Component (based on published day ahead NYISO hourly zonal LBMP energy price)	NA
Environmental Component - Market Value ¹	NA

	<u>Delivery Charge</u>
Capacity Component - Market Value	NYC
	\$0.0001/kWh
	Westchester
	\$0.0000/kWh
Capacity Component - Out of Market Value	\$0.0001/kWh
Environmental Component - Out of Market Value	\$0.0002/kWh
Demand Reduction Value (DRV)	\$0.0001/kWh
Locational System Relief Value (LSRV)	\$0.0000/kWh
Market Transition Credit	\$0.0000/kWh
Community Credit	\$0.0034/kWh

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Charges assessed to SC 6 customers:

	<u>Supply Charge</u>
Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices)	NA
Environmental Component - Market Value ¹	NA

	<u>Delivery Charge</u>
Capacity Component - Market Value	NYC
	Westchester
	\$0.0000/kWh
Capacity Component - Out of Market Value	\$0.0000/kWh
Environmental Component - Out of Market Value	\$0.0000/kWh
Demand Reduction Value (DRV)	\$0.0001/kWh
Locational System Relief Value (LSRV)	\$0.0000/kWh
Community Credit	\$0.0001/kWh

Charges assessed to SC 12 Energy Only customers:

	<u>Supply Charge</u>
Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices)	NA
Environmental Component - Market Value ¹	NA

	<u>Delivery Charge</u>
Capacity Component - Market Value	NYC
	Westchester
	\$0.0001/kWh
Capacity Component - Out of Market Value	\$0.0001/kWh
Environmental Component - Out of Market Value	\$0.0001/kWh
Demand Reduction Value (DRV)	\$0.0001/kWh
Locational System Relief Value (LSRV)	\$0.0000/kWh
Community Credit	\$0.0008/kWh

Charges assessed to Low Tension Non-Standby Customers served under SCs 5, 8, 9 and 12:

	<u>Supply Charge</u>
Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices)	NA
Environmental Component - Market Value ¹	NA

	<u>Delivery Charge</u>
Capacity Component - Market Value	NYC
	Westchester
	\$0.02/kW
Capacity Component - Out of Market Value	\$0.00/kW
Environmental Component - Out of Market Value	\$0.0000/kWh
Demand Reduction Value (DRV)	\$0.03/kW
Locational System Relief Value (LSRV)	\$0.01/kW
Community Credit	\$0.11/kW

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Charges assessed to High Tension Non-Standby Customers served under SCs 5, 8, 9, 12 and 13:

	<u>Supply Charge</u>
Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices)	NA
Environmental Component - Market Value ¹	NA

	<u>Delivery Charge</u>
Capacity Component - Market Value	NYC
	\$0.01/kW
	Westchester
	\$0.00/kW
Capacity Component - Out of Market Value	\$0.00/kW
Environmental Component - Out of Market Value	\$0.0000/kWh
Demand Reduction Value (DRV)	\$0.01/kW
Locational System Relief Value (LSRV)	\$0.01/kW
Community Credit	\$0.06/kW

Charges assessed to Low Tension Standby Customers served under SCs 5, 8, 9 and 12:

	<u>Supply Charge</u>
Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices)	NA
Environmental Component - Market Value ¹	NA

	<u>Delivery Charge</u>
Capacity Component - Market Value	NYC
	\$0.01/kW Contract Demand
	Westchester
	\$0.00/kW Contract Demand
Capacity Component - Out of Market Value	\$0.00/kW Contract Demand
Environmental Component - Out of Market Value	\$0.0000/kWh
Demand Reduction Value (DRV)	\$0.03/kW Contract Demand
Locational System Relief Value (LSRV)	\$0.00/kW Contract Demand
Community Credit	\$0.08/kW Contract Demand

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Charges assessed to High Tension Standby Customers served under SCs 5, 8, 9, 12 and 13:

	<u>Supply Charge</u>
Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices)	NA
Environmental Component - Market Value ¹	NA

	<u>Delivery Charge</u>	
Capacity Component - Market Value	NYC	Westchester
	\$0.01/kW Contract Demand	\$0.00/kW Contract Demand
Capacity Component - Out of Market Value	\$0.00/kW Contract Demand	
Environmental Component - Out of Market Value	\$0.0000/kWh	
Demand Reduction Value (DRV)	\$0.01/kW Contract Demand	
Locational System Relief Value (LSRV)	\$0.01/kW Contract Demand	
Community Credit	\$0.05/kW Contract Demand	

Notes:

1. For billing purposes, this component is included with the Clean Energy Supply Surcharge.

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