

PSC NO: 15 ELECTRICITY
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 11/10/22

STATEMENT TYPE: VDER-CR
STATEMENT NO: 54

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STATEMENT OF VALUE OF DISTRIBUTED ENERGY RESOURCES - COST RECOVERY

Compensation paid under the Phase One Value Stack provision of General Information Section 48, Value of Distributed Energy Resources, will be recovered from all customers pursuant to General Information Section 29, and Special Provisions 2.11, 3.8 and 13.9 as follows:

Value Stack Component	Billing Mechanism	Units	Recovery Factor
The following are charges applicable to S.C. Nos. 1 and 6			
Environmental Component - Market Value	MPC ¹	\$/kWh	\$0.00068
Environmental Component - Out-of-Market Value	MISC ²	\$/kWh	\$0.00011
Capacity Component - Market Value	MISC ²	\$/kWh	\$0.00094
Capacity Component - Out-of-Market Value	MISC ²	\$/kWh	\$0.00028
Demand Reduction Value (DRV)	MISC ²	\$/kWh	\$0.00007
Locational System Relief Value (LSRV)	MISC ²	\$/kWh	\$0.00000
Market Transition Credit (MTC)	MISC ²	\$/kWh	\$0.00090
The following are charges applicable to S.C. No. 2 - Non-Demand			
Environmental Component - Market Value	MPC ¹	\$/kWh	\$0.00068
Environmental Component - Out-of-Market Value	MISC ²	\$/kWh	\$0.00015
Capacity Component - Market Value	MISC ²	\$/kWh	\$0.00094
Capacity Component - Out-of-Market Value	MISC ²	\$/kWh	\$0.00021
Demand Reduction Value (DRV)	MISC ²	\$/kWh	\$0.00002
Locational System Relief Value (LSRV)	MISC ²	\$/kWh	\$0.00000
Market Transition Credit (MTC)	MISC ²	\$/kWh	\$0.00090
The following are charges applicable to S.C. No. 2 - Secondary			
Environmental Component - Market Value	MPC ¹ or HPP ³	\$/kWh	\$0.00068
Environmental Component - Out-of-Market Value	MISC ²	\$/kWh	\$0.00011
Capacity Component - Market Value	MISC II ²	\$/kW	\$0.09
Capacity Component - Out-of-Market Value	MISC II ²	\$/kW	\$0.01
Demand Reduction Value (DRV)	MISC II ²	\$/kW	\$0.01
Locational System Relief Value (LSRV)	MISC II ²	\$/kW	\$0.00
Community Credit	MISC II ²	\$/kW	\$0.00
The following are charges applicable to S.C. No. 2 - Primary			
Environmental Component - Market Value	MPC ¹ or HPP ³	\$/kWh	\$0.00068
Environmental Component - Out-of-Market Value	MISC ²	\$/kWh	\$0.00001
Capacity Component - Market Value	MISC II ²	\$/kW	\$0.10
Capacity Component - Out-of-Market Value	MISC II ²	\$/kW	\$0.02
Demand Reduction Value (DRV)	MISC II ²	\$/kW	\$0.00
Locational System Relief Value (LSRV)	MISC II ²	\$/kW	\$0.00
Community Credit	MISC II ²	\$/kW	\$0.00

- 1 - Market Price Charge (as included on the Statement of MPC)
2 - Miscellaneous Charge or Miscellaneous Charge II
3 - HPP Charge or Hourly Pricing Provision (as included on the Statement of MPC)

Issued by: Christopher M. Capone, Executive Vice President & CFO, Poughkeepsie, New York

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Value Stack Component	Billing Mechanism	Units	Recovery Factor
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The following are charges applicable to S.C. No. 3

Environmental Component - Market Value	HPP ³	\$/kWh	\$0.00068
Environmental Component - Out-of-Market Value	MISC ²	\$/kWh	\$0.00002
Capacity Component - Market Value	MISC II ²	\$/kW	\$0.17
Capacity Component - Out-of-Market Value	MISC II ²	\$/kW	\$0.04
Demand Reduction Value (DRV)	MISC II ²	\$/kW	\$0.01
Locational System Relief Value (LSRV)	MISC II ²	\$/kW	\$0.00
Community Credit	MISC II ²	\$/kW	(\$0.01)

The following are charges applicable to S.C. Nos. 5, 8 and 9

Environmental Component - Market Value	MPC ¹	\$/kWh	\$0.00068
Environmental Component - Out-of-Market Value	MISC ²	\$/kWh	\$0.00001
Capacity Component - Market Value	MISC ²	\$/kWh	\$0.00035
Capacity Component - Out-of-Market Value	MISC ²	\$/kWh	\$0.00013
Demand Reduction Value (DRV)	MISC ²	\$/kWh	\$0.00002
Locational System Relief Value (LSRV)	MISC ²	\$/kWh	\$0.00000
Community Credit	MISC ²	\$/kWh	\$0.00010

The following are charges applicable to S.C. No. 13 - Substation

Environmental Component - Market Value	HPP ³	\$/kWh	\$0.00068
Environmental Component - Out-of-Market Value	MISC ²	\$/kWh	\$0.00000
Capacity Component - Market Value	MISC II ²	\$/kW	\$0.08
Capacity Component - Out-of-Market Value	MISC II ²	\$/kW	\$0.00
Demand Reduction Value (DRV)	MISC II ²	\$/kW	(\$0.01)
Locational System Relief Value (LSRV)	MISC II ²	\$/kW	\$0.00
Community Credit	MISC II ²	\$/kW	\$0.00

The following are charges applicable to S.C. No. 13 - Transmission

Environmental Component - Market Value	HPP ³	\$/kWh	\$0.00068
Environmental Component - Out-of-Market Value	MISC ²	\$/kWh	\$0.00000
Capacity Component - Market Value	MISC II ²	\$/kW	(\$0.01)
Capacity Component - Out-of-Market Value	MISC II ²	\$/kW	\$0.00
Demand Reduction Value (DRV)	MISC II ²	\$/kW	\$0.02
Locational System Relief Value (LSRV)	MISC II ²	\$/kW	\$0.00
Community Credit	MISC II ²	\$/kW	\$0.00

- 1 - Market Price Charge (as included on the Statement of MPC)
2 - Miscellaneous Charge or Miscellaneous Charge II
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