

PSC NO: 1 GAS  
 COMPANY: KEYSpan GAS EAST CORP. d/b/a BROOKLYN UNION OF L.I.  
 INITIAL EFFECTIVE DATE: 05/01/23  
 STAMPS: Issued in compliance with Order in Case 19-G-0310 dated August 12, 2021

STATEMENT TYPE: DRA  
 STATEMENT NO: 11  
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## Statement of Delivery Rate Adjustment

Service Classifications	SIR \$/therm	RDM \$/therm	GSRS \$/therm	NFRR \$/therm	EGR \$/therm	NYFS \$/therm	EAM \$/therm	DCSM \$/therm	DROM \$/therm	NUP \$/therm	RAC \$/therm	LPCO \$/therm	AMP \$/therm	Total \$/therm
Residential Non-Heat (SC 1A, 1AR, 5-1A, 5-1AR)	\$ -	\$(0.01084)	\$0.00357	\$ 0.00081	0.00323	(\$0.00107)	\$0.00017	\$0.02209	\$0.00000	\$ -	\$ 0.00635	\$ 0.02637	\$ 0.03300	\$ 0.08368
Residential Heat (SC 1B, 1BR, 5-1B, 5-1BR)	\$ -	\$(0.01084)	\$0.00357	\$ 0.00081	0.00323	(\$0.00144)	\$0.00021	\$0.02191	\$0.00000	\$ -	\$ 0.00262	\$ 0.00735	\$ 0.00849	\$ 0.03591
Resid DG (SC 1BDG)	\$ -	N/A	\$0.00357	\$ 0.00081	0.00323	N/A	\$0.00021	\$0.02191	\$0.00000	\$ -	\$ 0.00072	N/A	N/A	\$ 0.03045
Commercial Non-Heat (SC 2-A, 5-2-A)	\$ -	\$ 0.01029	\$0.00357	\$ 0.00081	0.00323	(\$0.00051)	\$0.00007	\$0.01246	\$0.00000	\$ -	\$ 0.00107	\$ 0.00458	\$ 0.00527	\$ 0.04084
Commercial Heat (SC 2-B, 5-2-B)	\$ -	\$ 0.01029	\$0.00357	\$ 0.00081	0.00323	(\$0.00157)	\$0.00023	\$0.02055	\$0.00000	\$ -	\$ 0.00217	\$ 0.00526	\$ 0.00604	\$ 0.05058
Multi-Family (SC 3A, 3B, 5-3A, 5-3B)	\$ -	\$ 0.05130	\$0.00357	\$ 0.00081	0.00323	(\$0.00137)	\$0.00063	\$0.01989	\$0.00000	\$ -	\$ 0.00125	\$ 0.00226	\$ 0.00265	\$ 0.08422
Uncompressed Natural Gas (SC 9, 5-9)	\$ -	N/A	\$0.00357	\$ 0.00081	0.00323	(\$0.00031)	\$0.00005	\$0.01023	\$0.00000	\$ -	\$ 0.00166	N/A	N/A	\$ 0.01924
Uncompressed Natural Gas Interruptible (SC 9, 5-9)	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00005	\$0.01023	\$0.00000	\$ -	\$ 0.00166	N/A	N/A	\$ 0.01194
High Load Factor (SC 15, 5-15)	\$ -	N/A	\$0.00357	\$ 0.00081	0.00323	(\$0.00042)	\$0.00006	\$0.01103	\$0.00000	\$ -	\$ 0.00056	\$ 0.00004	\$ 0.00004	\$ 0.01892
Year-Round Space Conditioning (SC 16, 5-16)	\$ -	N/A	\$0.00357	\$ 0.00081	0.00323	(\$0.00068)	\$0.00010	\$0.01346	\$0.00000	\$ -	\$ 0.00107	N/A	N/A	\$ 0.02156
Baseload DG (SC 17, 5-17)	\$ -	N/A	\$0.00357	\$ 0.00081	0.00323	N/A	\$0.00007	\$0.01121	\$0.00000	\$ -	\$ 0.00066	N/A	N/A	\$ 0.01955
Non-Firm Demand Response Service SC 18, 19 (Tier 1)	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$0.00705	N/A	\$ -	\$ 0.00084	N/A	N/A	\$ 0.00789
Non-Firm Demand Response Service SC 18, 19 (Tier 2)	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$0.00705	N/A	\$ -	\$ 0.00084	N/A	N/A	\$ 0.00789

SC 1, 2, 3, 5 and 16 are subject to a Weather Normalization Adjustment Factor, as explained on Leaf Nos. 78 through 79

## Note:

SIR	Site Investigation and Remediation Surcharge
RDM	Revenue Decoupling Mechanism
GSRS	Gas Safety and Reliability Surcharge
NFRR	Non-Firm Demand Response Revenue Reconciliation Surcharge / Credit
EGR	Electric Generator Revenue Reconciliation
NYFS	New York Facilities System Surcharge
EAM	Earning Adjustment Mechanism
DCSM	Demand Capacity Surcharge Mechanism
DROM	Non Labor Demand Response O&M Cost
NUP	Net Utility Plant and Depreciation Expense Reconciliation Mechanism
RAC	Rate Adjustment Clause
LPCO	Late Payment Charge and Other Waived Fees Surcharge
AMP	Arrears Management Program Recovery Surcharge

Issued by: Rudolph L. Wynter, President, Hicksville, NY