

P.S.C. 220 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: MARCH 28, 2024

STATEMENT TYPE: VDER-CR  
 ATTACHMENT 1 FOR STATEMENT NO. 78  
 PAGE 1 OF 2

**Value Stack Cost Recovery Mechanisms**  
**FOR THE BILLING MONTH OF APRIL 2024**  
**Applicable to Billings Under P.S.C. No. 220 Electricity**

**Value Stack Component**

**Energy Component**

All Service Classes

**Supply Charge**

**\$/kWh**

N/A

**Environmental Component - Market Value**

To be recovered in Clean Energy Supply Surcharge

**\$/kWh**

N/A

**Capacity Component - Market Value**

	Alternative 1	Alternative 2	Alternative 3
	<b><u>\$/kWh</u></b>	<b><u>\$/kWh</u></b>	<b><u>\$/kWh</u></b>
SC1	\$0.00056	\$0.00029	\$0.00000
SC1C	\$0.00045	\$0.00024	\$0.00000
SC2ND	\$0.00051	\$0.00027	\$0.00000
	<b><u>\$/kW</u></b>	<b><u>\$/kW</u></b>	<b><u>\$/kW</u></b>
SC2D	\$0.14	\$0.07	\$0.00
SC3	\$0.16	\$0.08	\$0.00
SC3A	\$0.17	\$0.09	\$0.00

**Delivery Charge**

**Capacity Component - Out of Market Value**

	<b><u>\$/kWh</u></b>
SC1	-\$0.00024
SC1C	-\$0.00174
SC2ND	-\$0.00033
	<b><u>\$/kW</u></b>
SC2D	-\$0.10
SC3	-\$0.12
SC3A	-\$0.01

**Environmental Component - Out of Market Value**

	<b><u>\$/kWh</u></b>
SC1	-\$0.00075
SC1C	-\$0.00649
SC2ND	-\$0.00124
	<b><u>\$/kW</u></b>
SC2D	-\$0.44
SC3	-\$0.50
SC3A	-\$0.03

All components above will also apply to SC4, SC7, and SC12 based on their parent service class.  
 Rates shown above are exclusive of gross receipts taxes.

Issued by: Rudolph L. Wynter, President, Syracuse, New York

Dated: March 14, 2024

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**Value Stack Cost Recovery Mechanisms (cont.)**  
**FOR THE BILLING MONTH OF APRIL 2024**  
**Applicable to Billings Under P.S.C. No. 220 Electricity**

**Value Stack Component**

**Delivery Charge (continued)**

**Demand Reduction Value (DRV)**

	<b><u>\$/kWh</u></b>
SC1	\$0.00001
SC1C	\$0.00001
SC2ND	\$0.00001
	<b><u>\$/kW</u></b>
SC2D	\$0.00
SC3-Secondary	\$0.00
SC3-Primary	\$0.00
SC3-Subtransmission/Transmission	\$0.00
SC3A-Secondary/Primary	\$0.00
SC3A-Sub Transmission	\$0.00
SC3A-Transmission	\$0.00

**Locational System Relief Value (LSRV)**

	<b><u>\$/kWh</u></b>
SC1	\$0.00000
SC1C	\$0.00000
SC2ND	\$0.00000
	<b><u>\$/kW</u></b>
SC2D	\$0.00
SC3-Secondary	\$0.00
SC3-Primary	\$0.00
SC3-Subtransmission/Transmission	\$0.00
SC3A-Secondary/Primary	\$0.00
SC3A-Sub Transmission	\$0.00
SC3A-Transmission	\$0.00

**Market Transition Credit (MTC)**

	<b><u>\$/kWh</u></b>
SC1	\$0.00002
SC1C	\$0.00037
SC2ND	\$0.00004

**Community Credit**

	<b><u>\$/kWh</u></b>
SC1	\$0.00026
SC1C	\$0.00339
SC2ND	\$0.00046
	<b><u>\$/kW</u></b>
SC2D	\$0.21
SC3-Secondary	\$0.27
SC3-Primary	\$0.24
SC3-Subtransmission/Transmission	\$0.04
SC3A-Secondary/Primary	\$0.01
SC3A-Sub Transmission	\$0.02
SC3A-Transmission	\$0.00

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