

P.S.C. 220 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: MARCH 28, 2024

STATEMENT TYPE: VDER-CR  
 ATTACHMENT 3 FOR STATEMENT NO. 78  
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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Capacity Market Value Cost Recovery - ALTERNATIVE 1**  
**Rule 40.3.2.1**

2023 Average Monthly NYISO Spot Auction Capacity Price: \$4.13 /kW

Total of Alternative 1 VDER Projects' Net Injections at hour of NYISO Peak: 274,985 kW

**Total Alternative 1 Capacity Market Value Cost to Recover: \$1,134,817.68**

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>1CP Allocator</u></b>	
SC1	42.70%	\$484,567.15
SC1C	0.84%	\$9,532.47
SC2ND	2.60%	\$29,505.26
SC2D	13.77%	\$156,264.39
SC3-Secondary	12.44%	\$141,171.32
SC3-Primary	5.03%	\$57,081.33
SC3-Subtransmission/Transmission	1.79%	\$20,313.24
SC3A-Secondary/Primary	2.46%	\$27,916.51
SC3A-Sub Transmission	3.83%	\$43,463.52
SC3A-Transmission	14.53%	\$164,889.01
Streetlighting	0.01%	\$113.48
<b>Total</b>	<b>100.00%</b>	<b>\$1,134,817.68</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>Forecast</u></b>	<b><u>\$/kWh</u></b>
SC1	871,294,693	\$0.00056
SC1C	20,988,220	\$0.00045
SC2ND	58,051,213	\$0.00051
		<b><u>\$/kW</u></b>
SC2D	1,090,203	\$0.14
SC3-Secondary	851,856	\$0.17
SC3-Primary	352,407	\$0.16
SC3-Subtransmission/Transmission	142,018	\$0.14
SC3A-Secondary/Primary	170,205	\$0.16
SC3A-Sub Transmission	260,385	\$0.17
SC3A-Transmission	982,991	\$0.17
		<b><u>\$/kWh</u></b>
Streetlighting	10,376,779	\$0.00001

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Capacity Market Value Cost Recovery - ALTERNATIVE 2**  
**Rule 40.3.2.1**

2023 Average Monthly NYISO Spot Auction Capacity Price: \$4.13 /kW

Total of Alternative 2 VDER Projects' Net Injections at hour of NYISO Peak: 143,699 kW

**Total Alternative 2 Capacity Market Value Cost to Recover:** **\$593,022.24**

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>1CP Allocator</u></b>	
SC1	42.70%	\$253,220.49
SC1C	0.84%	\$4,981.39
SC2ND	2.60%	\$15,418.58
SC2D	13.77%	\$81,659.16
SC3-Secondary	12.44%	\$73,771.97
SC3-Primary	5.03%	\$29,829.02
SC3-Subtransmission/Transmission	1.79%	\$10,615.10
SC3A-Secondary/Primary	2.46%	\$14,588.35
SC3A-Sub Transmission	3.83%	\$22,712.75
SC3A-Transmission	14.53%	\$86,166.13
Streetlighting	0.01%	\$59.30
<b>Total</b>	<b>100.00%</b>	<b>\$593,022.24</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>Forecast</u></b>	<b><u>\$/kWh</u></b>
SC1	871,294,693	\$0.00029
SC1C	20,988,220	\$0.00024
SC2ND	58,051,213	\$0.00027
		<b><u>\$/kW</u></b>
SC2D	1,090,203	\$0.07
SC3-Secondary	851,856	\$0.09
SC3-Primary	352,407	\$0.08
SC3-Subtransmission/Transmission	142,018	\$0.07
SC3A-Secondary/Primary	170,205	\$0.09
SC3A-Sub Transmission	260,385	\$0.09
SC3A-Transmission	982,991	\$0.09
		<b><u>\$/kWh</u></b>
Streetlighting	10,376,779	\$0.00001

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Capacity Market Value Cost Recovery - ALTERNATIVE 3**  
**Rule 40.3.2.1**

2023 Average Monthly NYISO Spot Auction Capacity Price: \$4.13 /kW

Total of Alternative 3 VDER Projects' Net Injections at hour of NYISO Peak: 96 kW

**Total Alternative 3 Capacity Market Value Cost to Recover:** **\$397.83**

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b>1CP Allocator</b>	
SC1	42.70%	\$169.87
SC1C	0.84%	\$3.34
SC2ND	2.60%	\$10.34
SC2D	13.77%	\$54.78
SC3-Secondary	12.44%	\$49.49
SC3-Primary	5.03%	\$20.01
SC3-Subtransmission/Transmission	1.79%	\$7.12
SC3A-Secondary/Primary	2.46%	\$9.79
SC3A-Sub Transmission	3.83%	\$15.24
SC3A-Transmission	14.53%	\$57.80
Streetlighting	0.01%	\$0.04
<b>Total</b>	<b>100.00%</b>	<b>\$397.83</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Forecast</b>	<b><u>\$/kWh</u></b>
SC1	871,294,693	\$0.00000
SC1C	20,988,220	\$0.00000
SC2ND	58,051,213	\$0.00000
		<b><u>\$/kW</u></b>
SC2D	1,090,203	\$0.00
SC3-Secondary	851,856	\$0.00
SC3-Primary	352,407	\$0.00
SC3-Subtransmission/Transmission	142,018	\$0.00
SC3A-Secondary/Primary	170,205	\$0.00
SC3A-Sub Transmission	260,385	\$0.00
SC3A-Transmission	982,991	\$0.00
		<b><u>\$/kWh</u></b>
Streetlighting	10,376,779	\$0.00000

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Capacity Out of Market Value Cost Recovery**  
**Rule 40.3.2.2**

VDER Value Stack Capacity Market Value (Rule 40.3.2.1): \$1,728,237.74

Total VDER Value Stack Capacity Component Paid to Projects: \$1,173,327.03

**Total Capacity Out of Market Value Cost to Recover:** **-\$554,910.71**

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Allocator</b>	
SC1	37.51%	-\$208,148.38
SC1C	6.57%	-\$36,444.18
SC2ND	3.47%	-\$19,245.99
SC2D	20.44%	-\$113,427.17
SC3	29.67%	-\$164,640.21
SC3A	1.40%	-\$7,750.15
Streetlighting	0.95%	-\$5,254.63
<b>Total</b>	<b>100.00%</b>	<b>-\$554,910.71</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Forecast</b>	<b><u>\$/kWh</u></b>
SC1	871,294,693	-\$0.00024
SC1C	20,988,220	-\$0.00174
SC2ND	58,051,213	-\$0.00033
		<b><u>\$/kW</u></b>
SC2D	1,090,203	-\$0.10
SC3	1,346,280	-\$0.12
SC3A	1,413,581	-\$0.01
		<b><u>\$/kWh</u></b>
Streetlighting	10,376,779	-\$0.00051

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Environmental Market Value Cost Recovery<sup>1</sup>**  
**Rule 40.3.2.3**

NYSERDA Tier 1 REC rate in effect for the recovery month<sup>2</sup>: \$0.03501/kWh

Total of VDER Projects' Net Injections during recovery month: 42,795,011 kWh

**Total Environmental Market Value Cost to Recover:** **\$1,498,253.34**

Notes:

1. The Environmental Market Value costs are recovered annually as part of the Clean Energy Standard Supply charge as specified in Rule 46.3.5.
2. NYSERDA's 2023 Quarter 4 Tier 1 REC Sale Price of \$35.01/MWh.

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Environmental Out of Market Value Cost Recovery**  
**Rule 40.3.2.4**

VDER Value Stack Environmental Market Value (Rule 40.3.2.3): \$1,498,253.34

Total VDER Value Stack Environmental Component Paid to Projects: \$1,683,029.02

Total Environmental Out of Market Value Cost for February: \$184,775.68  
 Plus Total Environmental Out of Market Value 2023 Correction: -\$2,263,020.13  
**Total Environmental Out of Market Value Cost to Recover: -\$2,078,244.45**

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Allocator</b>	
SC1	31.60%	-\$656,635.44
SC1C	6.56%	-\$136,256.44
SC2ND	3.47%	-\$72,038.97
SC2D	23.29%	-\$484,039.23
SC3	32.44%	-\$674,141.79
SC3A	2.00%	-\$41,534.71
Streetlighting	0.65%	-\$13,597.86
<b>Total</b>	<b>100.00%</b>	<b>-\$2,078,244.45</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Forecast</b>	<b>\$/kWh</b>
SC1	871,294,693	-\$0.00075
SC1C	20,988,220	-\$0.00649
SC2ND	58,051,213	-\$0.00124
		<b><u>\$/kW</u></b>
SC2D	1,090,203	-\$0.44
SC3	1,346,280	-\$0.50
SC3A	1,413,581	-\$0.03
		<b><u>\$/kWh</u></b>
Streetlighting	10,376,779	-\$0.00131

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**DRV Cost Recovery**  
**Rule 40.3.2.5**

Total VDER Value Stack DRV Component Paid to **Secondary/Primary** Customers: \$10,554.58

**Secondary/Primary Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>NCP Allocator</u></b>	
SC1	53.93%	\$5,692.08
SC1C	1.11%	\$117.16
SC2ND	3.11%	\$328.25
SC2D	16.32%	\$1,722.51
SC3-Secondary	15.50%	\$1,635.96
SC3-Primary	6.21%	\$655.44
SC3-Subtransmission/Transmission	0.00%	\$0.00
SC3A-Secondary/Primary	3.05%	\$321.91
SC3A-Sub Transmission	0.00%	\$0.00
SC3A-Transmission	0.00%	\$0.00
Streetlighting	0.77%	\$81.27
<b>Total</b>	<b>100.00%</b>	<b>\$10,554.58</b>

**Secondary/Primary Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>Forecast</u></b>	<b><u>\$/kWh</u></b>
SC1	871,294,693	\$0.00001
SC1C	20,988,220	\$0.00001
SC2ND	58,051,213	\$0.00001
		<b><u>\$/kW</u></b>
SC2D	1,090,203	\$0.00
SC3-Secondary	851,856	\$0.00
SC3-Primary	352,407	\$0.00
SC3-Subtransmission/Transmission	142,018	\$0.00
SC3A-Secondary/Primary	170,205	\$0.00
SC3A-Sub Transmission	260,385	\$0.00
SC3A-Transmission	982,991	\$0.00
		<b><u>\$/kWh</u></b>
Streetlighting	10,376,779	\$0.00001

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**DRV Cost Recovery**  
**Rule 40.3.2.5**

Total VDER Value Stack DRV Component Paid to **Subtransmission/Transmission** Customers: \$0.00

**Subtransmission/Transmission Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>1CP Allocator</u></b>	
SC1	42.70%	\$0.00
SC1C	0.84%	\$0.00
SC2ND	2.60%	\$0.00
SC2D	13.77%	\$0.00
SC3-Secondary	12.44%	\$0.00
SC3-Primary	5.03%	\$0.00
SC3-Subtransmission/Transmission	1.79%	\$0.00
SC3A-Secondary/Primary	2.46%	\$0.00
SC3A-Sub Transmission	3.83%	\$0.00
SC3A-Transmission	14.53%	\$0.00
Streetlighting	0.01%	\$0.00
<b>Total</b>	<b>100.00%</b>	<b>\$0.00</b>

**Subtransmission/Transmission Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>Forecast</u></b>	<b><u>\$/kWh</u></b>
SC1	871,294,693	\$0.00000
SC1C	20,988,220	\$0.00000
SC2ND	58,051,213	\$0.00000
		<b><u>\$/kW</u></b>
SC2D	1,090,203	\$0.00
SC3-Secondary	851,856	\$0.00
SC3-Primary	352,407	\$0.00
SC3-Subtransmission/Transmission	142,018	\$0.00
SC3A-Secondary/Primary	170,205	\$0.00
SC3A-Sub Transmission	260,385	\$0.00
SC3A-Transmission	982,991	\$0.00
		<b><u>\$/kWh</u></b>
Streetlighting	10,376,779	\$0.00000

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**LSRV Cost Recovery**  
**Rule 40.3.2.6**

Total VDER Value Stack LSRV Component Paid to **Secondary/Primary** Customers: \$2,081.87

**Secondary/Primary Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>NCP Allocator</u></b>	
SC1	53.93%	\$1,122.75
SC1C	1.11%	\$23.11
SC2ND	3.11%	\$64.75
SC2D	16.32%	\$339.76
SC3-Secondary	15.50%	\$322.69
SC3-Primary	6.21%	\$129.28
SC3-Subtransmission/Transmission	0.00%	\$0.00
SC3A-Secondary/Primary	3.05%	\$63.50
SC3A-Sub Transmission	0.00%	\$0.00
SC3A-Transmission	0.00%	\$0.00
Streetlighting	0.77%	\$16.03
<b>Total</b>	<b>100.00%</b>	<b>\$2,081.87</b>

**Secondary/Primary Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>Forecast</u></b>	<b><u>\$/kWh</u></b>
SC1	871,294,693	\$0.00000
SC1C	20,988,220	\$0.00000
SC2ND	58,051,213	\$0.00000
		<b><u>\$/kW</u></b>
SC2D	1,090,203	\$0.00
SC3-Secondary	851,856	\$0.00
SC3-Primary	352,407	\$0.00
SC3-Subtransmission/Transmission	142,018	\$0.00
SC3A-Secondary/Primary	170,205	\$0.00
SC3A-Sub Transmission	260,385	\$0.00
SC3A-Transmission	982,991	\$0.00
		<b><u>\$/kWh</u></b>
Streetlighting	10,376,779	\$0.00000

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**LSRV Cost Recovery**  
**Rule 40.3.2.6**

Total VDER Value Stack LSRV Component Paid to **Subtransmission/Transmission** Customers: \$0.00

**Subtransmission/Transmission Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b>1CP Allocator</b>	
SC1	42.70%	\$0.00
SC1C	0.84%	\$0.00
SC2ND	2.60%	\$0.00
SC2D	13.77%	\$0.00
SC3-Secondary	12.44%	\$0.00
SC3-Primary	5.03%	\$0.00
SC3-Subtransmission/Transmission	1.79%	\$0.00
SC3A-Secondary/Primary	2.46%	\$0.00
SC3A-Sub Transmission	3.83%	\$0.00
SC3A-Transmission	14.53%	\$0.00
Streetlighting	0.01%	\$0.00
<b>Total</b>	<b>100.00%</b>	<b>\$0.00</b>

**Subtransmission/Transmission Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Forecast</b>	<b>\$/kWh</b>
SC1	871,294,693	\$0.00000
SC1C	20,988,220	\$0.00000
SC2ND	58,051,213	\$0.00000
		<b><u>\$/kW</u></b>
SC2D	1,090,203	\$0.00
SC3-Secondary	851,856	\$0.00
SC3-Primary	352,407	\$0.00
SC3-Subtransmission/Transmission	142,018	\$0.00
SC3A-Secondary/Primary	170,205	\$0.00
SC3A-Sub Transmission	260,385	\$0.00
SC3A-Transmission	982,991	\$0.00
		<b><u>\$/kWh</u></b>
Streetlighting	10,376,779	\$0.00000

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**MTC Cost Recovery**  
**Rule 40.3.2.7**

Total VDER Value Stack MTC Component Paid to Customers: \$25,334.36

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>Allocator</u></b>	
SC1	60.59%	\$15,349.54
SC1C	30.46%	\$7,716.36
SC2ND	8.95%	\$2,268.46
<b>Total</b>	<b>100.00%</b>	<b>\$25,334.36</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>Forecast</u></b>	<b><u>\$/kWh</u></b>
SC1	871,294,693	\$0.00002
SC1C	20,988,220	\$0.00037
SC2ND	58,051,213	\$0.00004

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Community Credit Cost Recovery**  
**Rule 40.3.2.7**

Total VDER Value Stack Community Credit Component Paid to Customers: \$885,990.87

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Allocator</b>	
SC1	25.29%	\$224,047.14
SC1C	8.02%	\$71,056.09
SC2ND	3.00%	\$26,571.89
SC2D	25.51%	\$226,039.34
SC3-Secondary	26.31%	\$233,123.64
SC3-Primary	9.45%	\$83,717.53
SC3-Subtransmission/Transmission	0.65%	\$5,719.90
SC3A-Secondary/Primary	0.18%	\$1,555.68
SC3A-Sub Transmission	0.73%	\$6,449.98
SC3A-Transmission	0.34%	\$3,011.62
Streetlighting	0.53%	\$4,698.06
<b>Total</b>	<b>100.00%</b>	<b>\$885,990.87</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Forecast</b>	<b><u>\$/kWh</u></b>
SC1	871,294,693	\$0.00026
SC1C	20,988,220	\$0.00339
SC2ND	58,051,213	\$0.00046
		<b><u>\$/kW</u></b>
SC2D	1,090,203	\$0.21
SC3-Secondary	851,856	\$0.27
SC3-Primary	352,407	\$0.24
SC3-Subtransmission/Transmission	142,018	\$0.04
SC3A-Secondary/Primary	170,205	\$0.01
SC3A-Sub Transmission	260,385	\$0.02
SC3A-Transmission	982,991	\$0.00
Streetlighting	10,376,779	\$0.00045

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