



October 6, 2023

Honorable Michelle L. Phillips, Secretary  
State of New York Public Service Commission  
Three Empire State Plaza  
Albany, NY 12223

Dear Secretary Phillips:

The enclosed Statements, which are listed below, are issued by Central Hudson Gas & Electric Corporation to become effective on October 11, 2023, the billing date for the eighth batch of the Company's October billing cycle and are transmitted for filing in compliance with the requirements of the Public Service Commission of the State of New York regarding changes in adjustments.

<u>PSC No. 15 Electricity</u>	
Statement of Market Price Charge and Market Price Adjustment	MPC - 292
Statement of Miscellaneous Charges	MISC - 291
Statement of Purchased Power Adjustment	PPA - 275

The factors included in MPC Statement No. 292 are applicable to energy supplied by the Company and are based on the actual commodity costs required to serve the Company's full-service customers during the month of September. MPC Statement No. 292 includes Market Price Adjustment (MPA) factors corresponding to the reconciliation of energy costs for the month of June 2023, which were collected through the MPC and for which collections were completed in September. MPC Statement No. 292 also includes charges related to the Company's Hourly Pricing Provision, as well as the CES component designed to recover the costs of the Company's compliance with REC/ZEC/ACP procurement as required by Case 15-E-0302.

The factors included in MISC Statement No. 291 are applicable to all energy delivered by the Company and are intended to refund to or collect from customers the net benefit or cost of non-avoidable, variable energy related revenues and costs associated with the Company's remaining generation facilities and from mandatory purchases from Independent Power Producers for the month of September. MISC Statement No. 291 also includes a reconciliation component for June 2023 costs/benefits, a MISC II component designed to recover the costs of the Company's alternative infrastructure project approved for recovery pursuant to the July 15, 2016 Order in Case 14-E-0318, as well as a reconciliation to refund or collect any variation in monthly revenue/benefit as compared to 1/12<sup>th</sup> of the imputed revenue/benefit from legacy hydro generation revenue as approved pursuant to the Order in Case 20-E-0428.

The factors included in PPA Statement No. 275 are applicable to all energy delivered by the Company and are intended to refund to customers any payments made under the Revenue Sharing Agreement with the new owners of the nuclear generating plant previously owned by the Company.

Supporting exhibits accompany this filing and have been submitted through ETS.

Sincerely,

Joseph Hally  
Vice President

PSC NO: 15 ELECTRICITY  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
 INITIAL EFFECTIVE DATE: 10/11/23

STATEMENT TYPE: MPC  
 STATEMENT NO: 292

STATEMENT OF MARKET PRICE CHARGE AND MARKET PRICE ADJUSTMENT

Pursuant to General Information Section 29, the following charges are applicable to customers served under the following Service Classifications.

MARKET PRICE CHARGE (MPC)

Applicable to All Energy Supplied Under:	(A)	(B)	(C) = (A)+(B)	BIMONTHLY MPC Rate (*)
	MONTHLY MPC Rate	MONTHLY REC/ZEC/ACP/VS Rate	MONTHLY Total MPC Rate	
S.C. Nos. 1, 2 - Secondary, 2 -Non Demand & 9	\$ 0.06923	\$ 0.00776	\$ 0.07699	
S.C. No. 2 - Primary	\$ 0.06890	\$ 0.00776	\$ 0.07666	
S.C. Nos. 5 & 8	\$ 0.05880	\$ 0.00776	\$ 0.06656	\$ 0.07217
S.C. No. 6 12 Hour On-Peak	On Peak \$ 0.08085	\$ 0.00776	\$ 0.08861	
S.C. No. 6 12 Hour On-Peak	Off Peak \$ 0.06187	\$ 0.00776	\$ 0.06963	
S.C. No. 6 5 Hour On-Peak	On Peak \$ 0.09346	\$ 0.00776	\$ 0.10122	
S.C. No. 6 5 Hour On-Peak	Off Peak \$ 0.03507	\$ 0.00776	\$ 0.04283	

MARKET PRICE ADJUSTMENT (MPA)

Applicable to All Energy Supplied Under:	MONTHLY	BIMONTHLY
	MPA Rate	MPA Rate (*)
S.C. Nos. 1, 2 - Secondary, 2 -Non Demand & 9	\$ (0.01018)	
S.C. No. 2 - Primary	\$ 0.02440	
S.C. Nos. 5 & 8	\$ 0.01500	\$ (0.00849)
S.C. No. 6 12 Hour On-Peak	On Peak \$ (0.00423)	
S.C. No. 6 12 Hour On-Peak	Off Peak \$ (0.01748)	
S.C. No. 6 5 Hour On-Peak	On Peak \$ -	
S.C. No. 6 5 Hour On-Peak	Off Peak \$ -	

(\*) Average of MONTHLY rate from MPC-291 and MONTHLY MPC rate from MPC-292.  
 Bimonthly rate only applicable to S.C. No. 5 customers with a corresponding net metered account.

(A)	(B)	(A) x (B)
Composite NYISO Spot Auction Price	UCAP Ratio	Adjusted Rate
HPP UCAP (kW) \$ 5.82	111.204%	\$ 6.47
Base HPP Charge (kWh)		\$ 0.00529
REC/ZEC/ACP/VS Rate		\$ 0.00776
Total HPP Charge (kWh)		\$ 0.01305

Issued by: Joseph Hally, Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
 INITIAL EFFECTIVE DATE: 10/11/23

STATEMENT TYPE: MISC  
 STATEMENT NO: 291

STATEMENT OF MISCELLANEOUS CHARGES

Pursuant to General Information Section 29, the following charges are applicable to all customers served under the following Service Classifications:

	Rate Per kWh					Rate Per kWh	
	(A) Miscellaneous Charges per kWh	(B) Miscellaneous Charges Reconciliation	(C) Miscellaneous Charges (A) + (B)	(D) Other Miscellaneous Charges (see below)	(E) Bills Rendered Monthly (C) + (D)	Bills Rendered Bimonthly (*)	Other Miscellaneous Charges (see below)
S.C. No. 1 - Residential	\$0.00220	\$0.00268	\$0.00488	\$0.00213	\$0.00701		\$ -
S.C. No. 2 - Non-Demand	\$0.00220	\$0.00268	\$0.00488	\$0.00246	\$0.00734		\$ -
S.C. No. 2 - Primary	\$0.00220	\$0.00268	\$0.00488	\$0.00000	\$0.00488		\$ 0.12
S.C. No. 2 - Secondary	\$0.00220	\$0.00268	\$0.00488	\$0.00000	\$0.00488		\$ 0.23
S.C. No. 3 - Primary	\$0.00220	\$0.00268	\$0.00488	\$0.00000	\$0.00488		\$ 0.21
S.C. No. 5 - Area Lighting	\$0.00220	\$0.00268	\$0.00488	\$0.00383	\$0.00871	\$0.00689	\$ -
S.C. No. 6 - Time of Use	\$0.00220	\$0.00268	\$0.00488	\$0.00131	\$0.00619		\$ -
S.C. No. 8 - Street Lighting	\$0.00220	\$0.00268	\$0.00488	\$0.00073	\$0.00561		\$ -
S.C. No. 9 - Traffic Lightinç	\$0.00220	\$0.00268	\$0.00488	\$0.00268	\$0.00756		\$ -
S.C. No. 13 - Substation	\$0.00220	\$0.00268	\$0.00488	\$0.00000	\$0.00488		\$ (0.04)
S.C. No. 13 - Transmission	\$0.00220	\$0.00268	\$0.00488	\$0.00000	\$0.00488		\$ 0.05

(\*) Average of MONTHLY MISC rate from MISC-290 and MONTHLY MISC rate from MPC-291.  
 Bimonthly rate only applicable to S.C. No. 5 customers with a corresponding net metered account.

						Total Other MISC
	Miscellaneous Charges II	Arrears Reduction Program Surcharge	EVMR Program Factor <sup>+</sup>	Energy Storage Deployment Recovery	Clean Heat Program Surcharge	
S.C. No. 1 - Residential	\$0.00079	\$0.00128	\$0.00004	\$0.00002	\$0.00000	\$0.00213 per kWh
S.C. No. 2 - Non-Demand	\$0.00069	\$0.00172	\$0.00004	\$0.00001	\$0.00000	\$0.00246 per kWh
S.C. No. 2 - Primary	\$ 0.08	\$0.03	\$0.01	\$0.00	\$0.00	\$ 0.12 per kW
S.C. No. 2 - Secondary	\$ 0.18	\$0.04	\$0.01	\$0.00	\$0.00	\$ 0.23 per kW
S.C. No. 3 - Primary	\$ 0.18	\$0.02	\$0.01	\$0.00	\$0.00	\$ 0.21 per kW
S.C. No. 5 - Area Lighting	\$0.00048	\$0.00327	\$0.00008	\$0.00000	\$0.00000	\$0.00383 per kWh
S.C. No. 6 - Time of Use	\$0.00048	\$0.00079	\$0.00003	\$0.00001	\$0.00000	\$0.00131 per kWh
S.C. No. 8 - Street Lighting	\$0.00031	\$0.00026	\$0.00016	\$0.00000	\$0.00000	\$0.00073 per kWh
S.C. No. 9 - Traffic Lightinç	(\$0.00027)	\$0.00292	\$0.00003	\$0.00000	\$0.00000	\$0.00268 per kWh
S.C. No. 13 - Substation	\$ (0.12)	\$ 0.07	\$0.01	\$0.00	\$0.00	\$ (0.04) per kW
S.C. No. 13 - Transmission	\$ 0.04	\$ 0.01	\$0.00	\$0.00	\$0.00	\$ 0.05 per kW

(+)As shown on Statement of Electric Vehicle Make Ready Surcharge

Issued by: Joseph Hally, Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
 INITIAL EFFECTIVE DATE: 10/11/23

STATEMENT TYPE: PPA  
 STATEMENT NO: 275

STATEMENT OF PURCHASED POWER ADJUSTMENT (PPA)

Pursuant to General Information Section 29, the following charges are applicable to all customers served under the following Service Classifications:

	Line 1 PPA per kWh	Line 2 PPA Reconciliation	Line 3 Bills Rendered Monthly (Line 1 + Line 2)	Bills Rendered Bimonthly (*)
S.C. No. 1 - Residential	\$ -	\$ -	\$ -	-
S.C. No. 2 - Non-Demand	\$ -	\$ -	\$ -	-
S.C. No. 2 - Primary	\$ -	\$ -	\$ -	-
S.C. No. 2 - Secondary	\$ -	\$ -	\$ -	-
S.C. No. 3 - Primary	\$ -	\$ -	\$ -	-
S.C. No. 5 - Area Lighting	\$ -	\$ -	\$ -	-
S.C. No. 6 - Time of Use	\$ -	\$ -	\$ -	-
S.C. No. 8 - Street Lighting	\$ -	\$ -	\$ -	-
S.C. No. 9 - Traffic Lighting	\$ -	\$ -	\$ -	-
S.C. No. 13 - Substation	\$ -	\$ -	\$ -	-
S.C. No. 13 - Transmission	\$ -	\$ -	\$ -	-

(\*) Average of MONTHLY rate from PPA-243 and MONTHLY PPA rate from PPA-275.  
 Bimonthly rate only applicable to S.C. No. 5 customers with a corresponding net metered account.

Issued by: Joseph Hally, Vice President, Poughkeepsie, New York

Central Hudson Gas & Electric Corporation  
Market Price Charge  
For the Month of September-23  
MPC Statement No. 292

	Market Price	
<u>Energy &amp; Transmission:</u>		
NYISO Purchases - Current Month	\$ 8,585,044	
NYISO Purchases - Prior Mos. Adjustments	\$ (113,293)	
Load Modifiers - IPPs	\$ 97,705	
Other Energy Contracts	\$ 600,075	
Wheeling	\$ 883	
Borderlines	\$ 10,909	
Station Service	\$ -	
Retained Generation/IPP Purchases (Adjusted for Energy, Capacity & Ancillary)	\$ 181,798	
Other Energy Sales	<u>\$ (31,688)</u>	
Total Energy & Transmission Purchases		\$ 9,331,433
<u>ICAP:</u>		
NYISO Net ICAP Requirements - Current Month	\$ 2,324,740	
NYISO Net ICAP Requirements - Prior Mos. Adjustments	\$ -	
PPA - Purchases - Current Month	\$ -	
PPA - Purchases - Prior Mos. Adjustments	\$ -	
Other Contract Purchases - Current Month	\$ 1,203,500	
Other Contract Purchases - Prior Mos. Adjustments	<u>\$ -</u>	
Total ICAP Purchases		\$ 3,528,240
<u>NTAC and Ancillary Services:</u>		
NYISO - Prior Mos. Adjustments (Prior to February 2002 & After July 1, 2007)		\$ 665,117
Subtotal Market Price Charges		\$ 13,524,790
Deferred for Future Passback/(Recovery)- See Monthly Detail Tab		
Prior Period (Passback)/ Recovery- See Monthly Detail Tab		
Working Capital Carrying Charge		\$ 100,508
Uncollectibles	0.82%	<u>\$ 111,727</u>
Total Market Price Charges		<u>\$ 13,737,025</u>

Central Hudson Gas & Electric Corporation  
Miscellaneous Charges Factor  
For the Month of September-23  
MISC Statement No. 291

	MWh	Cost	Market	(Benefit)/Cost
Generation/IPP Purchases Available for Sale to NYISO				
Hydro	5,805	\$ -		
IPPs	890	\$ 53,384		
CTs/Generators	39	\$ 8,236		
	6,734	\$ 61,620		
Sales to NYISO - Current Month	1,712		\$ 53,958	31.52
Sales to NYISO - Prior Month Adj.	17		\$ 35	
Net Sales to NYISO	1,729	\$ 61,620	\$ 53,993	\$ 7,627
Legacy Hydro Imputation			\$ 174,850	
Benefit from Retained Generation (Adjusted for Energy, Capacity & Ancillary) Variation Imputation - Current Month	(5,005)	\$ -	\$ 181,798	\$ (6,948)
			\$ (6,948)	
Other Energy/Capacity Sales				
CTs - Current Month	-	\$ -	\$ 179,256	
CTs - Prior Month Adj.	-	\$ -	\$ -	
Other Sales - Current Month	506	\$ 31,688	\$ 33,136	
Other Sales - Prior Month Adj.	-	\$ -	\$ -	
Net Other Sales	506	\$ 31,688	\$ 212,392	\$ (180,703)
Transmission Revenue / Other Adjustments				
Current Month				\$ (193,500)
Prior Month Adj.				\$ 386,746
Load Modifiers - IPPs	3,100	\$ 632,038	\$ 97,705	\$ 534,333
NMP-2 Transmission Charges				\$ 181,280
NMP-2 D&D Fund Assessment				\$ -
<u>NTAC and Ancillary Services:</u>				
NYISO - Current Month				\$ -
NYISO - Prior Mo. Adj.				\$ -
TPA at Market - 10 Minute Reserve				\$ -
30 Minute Reserve				\$ -
Regulation				\$ -
Sales For Resale Profit Adjustment				\$ -
ESCO Ancillary Reimbursement				\$ -
Subtotal Miscellaneous Charges				\$ 728,835
Working Capital Carrying Charge				\$ 90,621
Uncollectibles	0.82%			\$ 6,720
Total Miscellaneous Charges				\$ 826,176
Estimated Billed Sales (kWh)				375,806,000
Miscellaneous Charges per kWh	Effective:	October 11, 2023		\$ 0.00220

Central Hudson Gas & Electric Corporation  
HPP Charge Factor  
Based on Actual Charges for the Month of  
September-23

ASC, EBC, WC and Uncollect.

Ancillary Service Charges	\$	665,117
Energy Balancing		212,954
Working Capital		100,508
Uncollectibles		<u>111,727</u>
Subtotal	\$	1,090,306

Estimate of Total Full Service Billed Sales - MWh	206,027
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ASC, EBC, WC and Uncollect. Per MWh	\$	5.292
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HPP Allocation of ASC, EBC, WC and Uncollect.				
20,777 MWh x	\$	5.292	per MWh =	<u>\$ 109,953</u>

Total HPP Charges	<b>\$ 109,953</b>
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Estimate of HPP Billed Sales - MWh	20,777
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Rate per kWh	<u>\$ 0.00529</u>
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Central Hudson Gas & Electric Corporation  
Market Price Charge Factors  
MPC Statement No. 292  
Actual Costs for the Month of September-23  
Factors Effective October 11, 2023

	Prior Month	Current Month	Change	Target	Prior Period	Adj Costs
Costs Recoverable for Month	\$ 18,066,141	\$ 13,737,025	-24%			\$ 13,737,025
Less Est HPP Energy Costs	\$ 309,196	\$ 621,025	101%	-20%	\$ -	\$ 621,025
Less Est HPP UCAP Costs	\$ 296,194	\$ 315,095	6%	-20%	\$ -	\$ 315,095
MPC Over/(Under) Base	\$ 17,460,751	\$ 12,800,906	-27%		\$ -	\$ 12,800,906

MPC Group	Estimated Billed Sales (MWh)	Sales %	Ratio of Costs to MWh	Base Allocation of Costs	Base MPC Costs	Loss Factor	Adjusted Base MPC Costs	Allocation of (Over)/Under Base	Total Allocation of Costs	MPC
S.C. Nos. 1, 2 - Secondary & NonDmnd & 9	178,510	96.36%	100.13%	96.49%	\$ 12,351,594	1.0132	\$ 12,514,635	\$ (155,550)	\$ 12,359,085	\$ 0.06923
S.C. No. 2 - Primary	3,680	1.99%	100.03%	1.99%	\$ 254,738	1.0078	\$ 256,725	\$ (3,191)	\$ 253,534	\$ 0.06890
S.C. No. 6 - On Peak	301	0.16%	119.67%	0.19%	\$ 24,322	1.0132	\$ 24,643	\$ (306)	\$ 24,337	\$ 0.08085
S.C. No. 6 - Off Peak	559	0.30%	88.76%	0.27%	\$ 34,562	1.0132	\$ 35,018	\$ (435)	\$ 34,583	\$ 0.06187
S.C. Nos. 5 & 8	2,200	1.19%	84.72%	1.01%	\$ 129,289	1.0132	\$ 130,996	\$ (1,628)	\$ 129,368	\$ 0.05880
Total	185,250	100.00%		99.95%	\$ 12,794,505		\$ 12,962,017	\$ (161,110)	\$ 12,800,907	

Value Stack Recovery/ Environmental

Total Environmental Units Paid to customers	20,178,216	Function #72962 Purchased Energy & Transmission Report
2023 Q2 Tier 1 Rec Price Environmental Value	\$ 0.03662	per kWh
Total Environmental Recovery Over/(Under)	\$ 738,926	

Current Month Costs	\$ 738,926.27
Uncollectibles	0.82% \$ 6,059.00
Total Environmental Costs	\$ 744,985

Under/(Over) Collection Reconciliation May 2023 \$ (7,752)

Estimated Billed Sales (MWh) 206,027

**Environmental Value Stack Factor per kWh \$ 0.00358**

Central Hudson Gas & Electric Corporation  
Market Price Adjustment Factors  
MPC Statement No. 292  
Reconciliation of Costs for the Month of Jun-23  
Factors Effective 10/11/2023

Costs Recoverable June 2023	\$ 19,137,345
Less Amount Billed for SC 6.5 & 6.6 TOU	\$ 48,709
Less Amount Billed Through HPP	\$ 1,006,432
Prior Period Adjustments	
Base MPC Costs	\$ 18,082,204
Actual Under/ (Over) Reconciliation	\$ (1,705,018)
Total Passed Through MPA Factor	\$ (1,705,018)

Service Classification	Actual Billed Sales (kWh)	Sales %	Ratio of Costs to MWh	Base Allocation of Costs	Base MPC Costs	Loss Factor	Adjusted Base MPC Costs	Allocation of (Over) / Under Base	Amount to be Recovered Through MPC / HPP	Collections	Calculated Under/(Over) Recovery	Under/(Over) For Future Passback	Total Under/(Over) Recovery in MPA Factor	Estimated Billed Sales (MWh)	MPA Factor per kWh
SC 1, 2- Secondary, 2- Non Demand & 9	233,501,940	98.34%	100.13%	98.47%	\$ 17,804,814	1.0132	\$ 18,039,838	\$ (237,148)	\$ 17,802,690	\$ 19,619,490	\$ (1,816,800)	\$ -	\$ (1,816,800)	178,510	\$ (0.01018)
SC 2- Secondary HPP	4,317,956								\$ 232,045	\$ 232,045	\$ -	\$ -	\$ -		
SC 2- Primary	1,389,569	0.59%	100.03%	0.59%	\$ 105,851	1.0078	\$ 106,677	\$ (1,402)	\$ 105,275	\$ 15,465	\$ 89,810	\$ -	\$ 89,810	3,680	\$ 0.02440
SC 2- Primary HPP	3,653,067								\$ 185,950	\$ 185,950	\$ -	\$ -	\$ -		
SC 3 - Primary	10,285,891								\$ 483,795	\$ 483,795	\$ -	\$ -	\$ -		
SC 5 & 8 - Lighting	1,749,468	0.74%	84.72%	0.62%	\$ 112,869	1.0132	\$ 114,359	\$ (1,503)	\$ 112,856	\$ 79,848	\$ 33,008	\$ -	\$ 33,008	2,200	\$ 0.01500
SC 6 on peak - Res. TOU	290,497	0.12%	119.67%	0.15%	\$ 26,473	1.0132	\$ 26,822	\$ (353)	\$ 26,469	\$ 37,742	\$ (11,273)	\$ 10,000	\$ (1,273)	301	\$ (0.00423)
SC 6 off peak - Res. TOU	516,588	0.22%	88.76%	0.19%	\$ 34,918	1.0132	\$ 35,379	\$ (465)	\$ 34,914	\$ 44,687	\$ (9,773)	\$ -	\$ (9,773)	559	\$ (0.01748)
SC 13 - Large Power	2,255,609								\$ 104,642	\$ 104,642	\$ -	\$ -	\$ -		
SC 6.5 on peak - Res. TOU	60,059								\$ 12,999	\$ 12,999	\$ -	\$ -	\$ -		
SC 6.5 off peak - Res. TOU	306,926								\$ 15,435	\$ 15,424	\$ 11	\$ -	\$ 11		
SC 6.6 on peak - Res. TOU	28,843								\$ 7,120	\$ 7,120	\$ -	\$ -	\$ -		
SC 6.6 off peak - Res. TOU	316,207								\$ 13,155	\$ 13,154	\$ 0	\$ -	\$ 0		
Total	258,672,620	100.00%		100.02%	\$ 18,084,925		\$ 18,323,075	\$ (240,871)	\$ 19,137,345	\$ 20,852,363	\$ (1,715,018)	\$ 10,000	\$ (1,705,018)	185,250	

Over Collection Deferred for Future Passback \$ -  
Available for Future Passback \$ (440,000)

	Actual MPC Collections	MPA Collections	Over Collection	Collections
SC 1, 2- Secondary, 2- Non Demand & 9	\$ 18,840,253	\$ (2,140,667)	\$ (2,919,904)	\$ 19,619,490
SC 2- Secondary HPP	\$ 232,045	\$ -	\$ -	\$ 232,045
SC 2- Primary	\$ 109,630	\$ 20,689	\$ 114,854	\$ 15,465
SC 2- Primary HPP	\$ 185,950	\$ -	\$ -	\$ 185,950
SC 3 - Primary	\$ 483,795	\$ -	\$ -	\$ 483,795
SC 5 & 8 - Lighting	\$ 153,811	\$ (14,259)	\$ 59,704	\$ 79,848
SC 6 on peak - Res. TOU	\$ 32,222	\$ (5,107)	\$ (10,627)	\$ 37,742
SC 6 off peak - Res. TOU	\$ 43,473	\$ (13,055)	\$ (14,269)	\$ 44,687
SC 6.5 on peak - Res. TOU	\$ 12,999	\$ -	\$ -	\$ 12,999
SC 6.5 off peak - Res. TOU	\$ 15,435	\$ (15)	\$ (3)	\$ 15,424
SC 6.6 on peak - Res. TOU	\$ 7,120	\$ -	\$ -	\$ 7,120
SC 6.6 off peak - Res. TOU	\$ 13,155	\$ -	\$ 0	\$ 13,154
SC 13 - Large Power	\$ 104,642	\$ -	\$ -	\$ 104,642
Total	\$ 20,234,531	\$ (2,152,413)	\$ (2,770,245.41)	\$ 20,852,363

Central Hudson Gas & Electric Corporation  
ECAM Reconciliation for PPA  
For the Month of  
June-23

Total Purchased Power Adjustment (Benefit)/Cost	\$	-
Costs to be allocated on CP	\$	-
Costs to be allocated on Sales	\$	-

<u>Service Class / Subclass</u>	<u>Costs allocated on CP</u>	<u>Actual Billed Sales (MWh)</u>	<u>Costs allocated on Actual Billed Sales</u>	<u>Base PPA Costs (Actual Billed Sales)</u>	<u>Collections</u>	<u>Collection/ Refund of Under/(Over) Prior Month</u>	<u>Total Under/(Over) to Be Recovered Through PPA</u>	<u>Estimated Billed Sales (MWh)</u>	<u>PPA Reconciliation Factor per kWh</u>
S.C. No. 1 - Residential	\$ -	188,020.56	\$ -	\$ -	\$ -	\$ -	\$ -	151,440	\$ -
S.C. No. 2 - Non-Demand	\$ -	17,362	\$ -	\$ -	\$ -	\$ -	\$ -	13,600	\$ -
S.C. No. 2 - Primary	\$ -	22,362	\$ -	\$ -	\$ -	\$ -	\$ -	20,040	\$ -
S.C. No. 2 - Secondary	\$ -	126,599	\$ -	\$ -	\$ -	\$ -	\$ -	98,070	\$ -
S.C. No. 3 - Primary	\$ -	30,723	\$ -	\$ -	\$ -	\$ -	\$ -	26,902	\$ -
S.C. No. 5 - Area Lighting	\$ -	845	\$ -	\$ -	\$ -	\$ -	\$ -	1,180	\$ -
S.C. No. 6 - Time of Use	\$ -	976.59	\$ -	\$ -	\$ -	\$ -	\$ -	860	\$ -
S.C. No. 8 - Street Lighting	\$ -	1,022	\$ -	\$ -	\$ -	\$ -	\$ -	1,020	\$ -
S.C. No. 9 - Traffic Lighting	\$ -	62	\$ -	\$ -	\$ -	\$ -	\$ -	60	\$ -
S.C. No. 13 - Substation	\$ -	9,795	\$ -	\$ -	\$ -	\$ -	\$ -	9,562	\$ -
S.C. No. 13 - Transmission	\$ -	57,751	\$ -	\$ -	\$ -	\$ -	\$ -	53,072	\$ -
Total	\$ -	455,519	\$ -	\$ -	\$ -	\$ -	\$ -	375,806	