Central Hudson Gas and Electric Corporation
Calculation of VDER Cost Recovery

Capacity Component

				0.82%	Market			Out-of-Market		
Service Classification	**Load Ratio**	**VS Compensation Paid**	**Estimated Market Value**	**Uncollectible Market**	**April 2023 Reconciliation**	**Out-of-Market Value**	**Uncollectible Out-of-Market**	**April 2023 Reconciliation**	**MWh**	**kW**
SC 1 & 6	42.27%	528,665.81	$ 407,072.67	$ 3,338.00	$ 616,705.88	$ 121,593.14	$ 997.06	$ 176,378.57	193,630	
			$ -							
SC 2 - Non Demand	3.50%	$ 101,653.94	$ 78,273.53	$ 641.84	$ 11,280.81	$ 23,380.41	$ 191.72	$ 3,042.77	15,510	
			$ -							
SC 2 - Secondary Demand	31.88%	$ 111,934.31	$ 86,189.42	$ 706.75	$ (68,155.13)	$ 25,744.89	$ 211.11	$ 3,610.26		370,364
			$ -							
SC 2 - Primary Demand	1.00%	$ 22,400.73	$ 17,248.56	$ 141.44	$ (4,928.74)	$ 5,152	$ 42.25	$ (2,225.81)		43,206
			$ -							
SC 3	11.69%	$ 26,812.83	$ 20,645.88	$ 169.30	$ 10,873.01	$ 6,167	$ 50.57	$ 5,145.00		61,080
			$ -							
SC 5, 8 & 9	0.00%	$ 3,965.18	$ 3,053.19	$ 25.04	$ 169.47	$ 912	$ 7.48	$ (13.01)	1,790	
			$ -							
SC 13 - Substation	1.48%	$ -	$ -	$ -	$ 524.91	$ -	$ -	$ -		15,601
			$ -							
SC 13 - Transmission	8.19%	$ -	$ -	$ -	$ 216.20	$ -	$ -	$ -		84,097
Total	100.00%	$ 795,432.80	$ 612,483.26	$ 5,022.36	$ 566,686.41	$ 182,949.54	$ 1,500.19	$ 185,937.77	210,930	574,348

Central Hudson Gas and Electric Corporation
Calculation of VDER Cost Recovery

Environmental Component Uncollectible 0.82%

Service Classification	Allocation	Compensation Paid	Estimated Market Value (MPC)	Uncollectible (MPC)	Market April 2023 Reconciliation	Out-of-Market	Uncollectible Out-of-Market	Out-of-Market April 2023 Reconciliation	MWh	Out-of Mkt MWh
SC 1 & 6	45.24%	$ 208,168.58	$ 203,300	$ 1,667	$ (230,520.22)	$ (12,514)	$ (102.61)	$ 647,014.43	193,630	193,630
SC 2 - Non Demand	11.66%	$ 53,630.48	$ 75,317	$ 618	$ 299,570.77	$ (3,223.86)	$ (26.44)	$ 45,176.50	15,510	15,510
SC 2 - Secondary Demand	29.98%	$ 137,954.45	$ 128,837	$ 1,056	$ (57,137.60)	$ (8,292.79)	$ (68.00)	$ 47,409.58	126,980	126,980
SC 2 - Primary Demand	8.17%	$ 37,606.69	$ 34,794	$ 285	$ (4,625.76)	$ (2,260.63)	$ (18.54)	$ 5,646	19,240	19,240
SC 3	4.23%	$ 19,484	$ 42,505	$ 349	$ 23,838.15	$ (1,171.24)	$ (9.60)	$ 8,121	26,421	26,421
SC 5, 8 & 9	0.72%	$ 3,304.16	$ 3,057	$ 25	$ (741.50)	$ (198.62)	$ (1.63)	$ 2,939	1,790	1,790
SC 13 - Substation	0.00%	$ -	$ -	$ -	$ (6,574.22)	$ -	$ -	$ -	10,467	0
SC 13 - Transmission	0.00%	$ -	$ -	$ -	$ (42,624.14)	$ -	$ -	$ -	58,620	0
	100.0%	$ 460,148.57	$ 487,809.25	$ 4,000.04	$ (18,814.52)	$ (27,660.68)	$ (226.82)	$ 756,306.95	452,658	383,571

Central Hudson Gas and Electric Corporation
Calculation of VDER Cost Recovery

DRV Component

Service Classification	Dist Allocator	Allocable Costs	Uncollectible Dist	Trans Allocator	Allocable Costs	Uncollectible Trans	April 2023 Reconciliation	Total Allocable Costs T&D	Estimated Billed Deliveries (MWh)	Estimated Billed Deliveries (kW)
						0.82%				
SC 1 & 6	66.10%	$ 1,585.49	$ 13.00	58.78%	$ 69,077.67	$ 566.44	$ (213,213.34)	$ (141,970.74)	193,630	
SC 2 - Non Demand	5.06%	$ 121.47	$ 1.00	3.28%	$ 3,856.84	$ 31.63	$ 2,888.36	$ 6,899.29	15,510	
SC 2 - Secondary Demand	23.98%	$ 575.11	$ 4.72	25.24%	$ 29,658.87	$ 243.20	$ 2,399.41	$ 32,881.30		370,364
SC 2 - Primary Demand	1.97%	$ 47.24	$ 0.39	1.47%	$ 1,733.51	$ 14.21	$ 278.70	$ 2,074.05		43,206
SC 3	2.54%	$ 60.82	$ 0.50	3.29%	$ 3,862.12	$ 31.67	$ 785.70	$ 4,740.81		61,080
SC 5, 8 & 9	0.35%	$ 8.36	$ 0.07	0.18%	$ 215.90	$ 1.77	$ (10.17)	$ 215.93	1,790	
SC 13 - Substation	0.00%	$ -	$ -	1.35%	$ 1,582.11	$ 12.97	$ 221.46	$ 1,816.54		15,601
SC 13 - Transmission	0.00%	$ -	$ -	6.42%	$ 7,539.79	$ 61.83	$ (5,226.39)	$ 2,375.22		84,097
Total	100.00%	$ 2,398.50	$ 19.67	100.00%	$ 117,526.80	$ 963.72	$ (211,876.27)	$ (90,967.58)	210,930	574,348

Central Hudson Gas and Electric Corporation
Calculation of VDER Cost Recovery

Market Transition Credit

Uncollectible **0.82%**

Service Classification	Allocation	Compensation Paid	Uncollectible	April 2023 Reconciliation	Total Recoverable	Estimated Billed Deliveries (MWh)
SC 1 & 6	149.74%	$ 292,679.57	$ 2,399.97	$ (1,269,922.67)	$ (974,843.13)	193,630
SC 2 - Non Demand	-49.74%	$ 54,495.75	$ 446.87	$ 268,887.77	$ 323,830.39	15,510
	100.0%	$ 347,175.32	$ 2,846.84	$ (1,001,034.90)	$ (651,012.74)	209,140
				(1,001,034.90)		

Central Hudson Gas and Electric Corporation
Calculation of VDER Cost Recovery

Community Credit

Uncollectible **0.82%**

Service Classification	**Allocation**	**Compensation Paid**	**Uncollectible**	**April 2023 Reconciliation**	**Total Recoverable**	**Estimated Billed Deliveries (MWh)**	**kW**
SC 2 - Secondary Demand	100.29%	$ 8,221.35	$ 67.42	$ 5,929.60	$ 14,218.37		370,364
SC 2 - Primary Demand	0.09%	$ 3.07	$ 0.03	$ 9.38	$ 12.47		43,206
SC 3	-1.50%	$ -	$ -	$ (212.15)	$ (212.15)		61,080
SC 5, 8 & 9	1.12%	$ 125.94	$ 1.03	$ 32.26	$ 159.23	1,790	
SC 13 - Substation	0.00%	$ -	$ -	$ -	$ -		15,601
SC 13 - Transmission	0.00%	$ -	$ -	$ -	$ -		84,097
	100.0%	$ 8,350.36	$ 68.47	$ 5,759.08	$ 14,177.92	1,790	574,348