

Niagara Mohawk Power Corporation d/b/a National Grid
Arrears Management Program (AMP) Phase 1 Surcharge
Summary of Surcharge Calculation
In Accordance with Rule 59 of P.S.C. No. 220 (Electricity Tariff)

	AMP 1 eff. 8/1/23
Prior year Principal	\$ 17,552,228.91
Deferral Principal Activity for 12 months ending June 2023	\$ 12,133,760.32
Forecasted Principal Activity for July 2023	\$ -
Deferral imbalance	\$ 29,685,989.23
Actual Recoveries for August 2022 through June 2023	\$ (5,095,361.02)
Forecasted recoveries for July 2023	\$ (602,043.40)
Total Principal balance before Carrying Charges	\$ 23,988,584.81
Deferral Carrying Charge Activity for 12 months ending June 2023	\$ 1,296,533.99
Forecasted calculated carrying charge July 2023	\$ 119,672.21
Forecasted calculated carrying charge August 2023 - July 2025	\$ 1,446,547.52
Total Carrying Charges for Surcharge	\$ 2,862,753.72
Total Surcharge Amount	\$ 26,851,338.53

Niagara Mohawk Power Corporation d/b/a National Grid
Arrears Management Program (AMP) Phase 2 Surcharge
Summary of Surcharge Calculation
In Accordance with Rule 59 of P.S.C. No. 220 (Electricity Tariff)

	AMP 2 eff. 8/1/23
Prior year Principal	\$ 54,025,016.08
Deferral Principal Activity for 5 months ending June 2023	\$ 237,434.66
Forecasted Principal Activity for July 2023	\$ 135,775.95
Deferral imbalance	\$ 54,398,226.69
Actual Recoveries for March 2023 through June 2023	\$ (2,628,935.92)
Forecasted recoveries for July 2023	\$ (1,015,454.19)
Total Principal balance before Carrying Charges	\$ 50,753,836.58
Deferral Carrying Charge Activity for 5 months ending June 2023	\$ 1,124,187.10
Forecasted calculated carrying charge July 2023	\$ 244,702.57
Forecasted calculated carrying charge August 2023 - February 2029	\$ 8,621,972.10
Total Carrying Charges for Surcharge	\$ 9,990,861.77
Total Surcharge Amount	\$ 60,744,698.35