

Niagara Mohawk Power Corporation d/b/a National Grid
Arrears Management Program (AMP) Phase 1 Surcharge
Unit Rate Calculation by Service Classification
In Accordance with Rule 59 of P.S.C. No. 220 (Electricity Tariff)

Service Class	Forecast kWh Sales (a)	Forecast kW Billed (b)	Write Offs Allocation (c)	Allocation of Costs (d)	Surcharge Rate (e)	SC7		
						Contract Demand Multiplier (f)	Contract Demand (g)	Surcharge Rate (h)
SC1	23,770,699,894	-	93.64%	\$25,143,593	\$0.00106			\$0.00106
SC1C	581,009,157	-	0.17%	\$45,647	\$0.00008			
SC2ND	1,428,528,741	-	1.76%	\$472,584	\$0.00033			\$0.00033
SC2D	-	27,241,553	2.78%	\$746,467	\$0.03	131.44%	35,807,340	\$0.02
SC3-Sec	-	21,161,781	0.85%	\$228,236	\$0.01	123.81%	26,200,633	\$0.01
SC3-Pri	-	8,740,182	0.29%	\$77,869	\$0.01	123.86%	10,825,535	\$0.01
SC3-SubT/Tran	-	3,498,050	0.03%	\$8,055	\$0.00	128.34%	4,489,283	\$0.00
SC3A-Sec/Pri	-	4,412,474	0.17%	\$45,647	\$0.01	119.62%	5,278,217	\$0.01
SC3A-SubT	-	6,833,561	0.09%	\$24,166	\$0.00	120.40%	8,227,303	\$0.00
SC3A-Tran	-	24,694,894	0.22%	\$59,073	\$0.00	116.70%	28,820,152	\$0.00
Lighting	292,335,519	-	0.00%	\$0	\$0.00000			
Total			100.00%	\$26,851,339				

Notes:

- (a) August 2023-July 2025 kWh Sales Forecast; includes NYPA & RNY qualifying loads; excludes EJP & EZR qualifying load
- (b) August 2023-July 2025 kW Sales Forecast; includes NYPA & RNY qualifying loads; excludes EJP & EZR qualifying load
- (c) Write Off Allocator from Joint Proposal in Case 20-E-0380, Appendix 2, Schedule 2.4, page 2, line 67.
- (d) Column (c) multiplied by Total Costs of Column (d) from ATTACHMENT 2 - Summary of Surcharge Calculation
- (e) Column (d) divided by Column (a) or (b) (depending on kWh or kW)
- (f) SC7 Contract Demand Multiplier from Joint Proposal in Case 20-E-0380, Appendix 2, Schedule 5.4, Page 2, Row 4
- (g) Column (b) multiplied by Column (f)
- (h) Column (e) for kWh; Column (d) divided by Column (g) for kW

Niagara Mohawk Power Corporation d/b/a National Grid
Arrears Management Program (AMP) Phase 2 Surcharge
Unit Rate Calculation by Service Classification
In Accordance with Rule 59 of P.S.C. No. 220 (Electricity Tariff)

Service Class	Forecast kWh Sales (a)	Forecast kW Billed (b)	Write Offs Allocation (c)	Allocation of Costs (d)	Surcharge Rate (e)	SC7		
						Contract Demand Multiplier (f)	Contract Demand (g)	Surcharge Rate (h)
SC1	67,167,679,080	-	93.64%	\$56,881,336	\$0.00085			\$0.00085
SC1C	1,641,728,548	-	0.17%	\$103,266	\$0.00006			
SC2ND	3,928,239,294	-	1.76%	\$1,069,107	\$0.00027			\$0.00027
SC2D	-	74,858,095	2.78%	\$1,688,703	\$0.02	131.44%	98,396,345	\$0.02
SC3-Sec	-	58,034,435	0.85%	\$516,330	\$0.01	123.81%	71,853,072	\$0.01
SC3-Pri	-	23,950,092	0.29%	\$176,160	\$0.01	123.86%	29,664,435	\$0.01
SC3-SubT/Tran	-	9,571,758	0.03%	\$18,223	\$0.00	128.34%	12,284,079	\$0.00
SC3A-Sec/Pri	-	12,016,215	0.17%	\$103,266	\$0.01	119.62%	14,373,841	\$0.01
SC3A-SubT	-	18,612,540	0.09%	\$54,670	\$0.00	120.40%	22,408,670	\$0.00
SC3A-Tran	-	67,133,065	0.22%	\$133,638	\$0.00	116.70%	78,347,577	\$0.00
Lighting	824,388,673	-	0.00%	\$0	\$0.00000			
Total			100.00%	\$60,744,698				

Notes:

- (a) August 2023-February 2029 kWh Sales Forecast; includes NYPA & RNY qualifying loads; excludes EJP & EZR qualifying load
- (b) August 2023-February 2029 kW Sales Forecast; includes NYPA & RNY qualifying loads; excludes EJP & EZR qualifying load
- (c) Write Off Allocator from Joint Proposal in Case 20-E-0380, Appendix 2, Schedule 2.4, page 2, line 67.
- (d) Column (c) multiplied by Total Costs of Column (d) from ATTACHMENT 2 - Summary of Surcharge Calculation
- (e) Column (d) divided by Column (a) or (b) (depending on kWh or kW)
- (f) SC7 Contract Demand Multiplier from Joint Proposal in Case 20-E-0380, Appendix 2, Schedule 5.4, Page 2, Row 4
- (g) Column (b) multiplied by Column (f)
- (h) Column (e) for kWh; Column (d) divided by Column (g) for kW