

Calculation of 2024 Electric Vehicle Make-Ready (EVMR) Surcharge
 Monthly Balances of Electric Net Utility Plant and Depreciation Expense - Electric Vehicle Company-Owned Make-Ready Program
 In Accordance with Rule 52 of P.S.C. No. 220 (Electricity Tariff)
 Calendar Year Ending December 31, 2021

Balance at Month End	Total Electric Plant in Service (a)	Non-Interest Bearing CWIP (b)	Reserve for Depreciation (c)	Electric Net Utility Plant in Service (d)	Book Depreciation (e)	Tax Depreciation (f)	Tax Depreciation Reserve (g)	Diff. Between Book & Tax Dep Reserve (h)	Deferred Income Tax (i)	Adjusted Net Utility Plant (j)	Rev. Req. Return on Rate Base Plus Dep. (k)
1 Dec-2020 (1/2 month)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2 Jan-2021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3 Feb-2021	\$ 53,127.74	\$ 352.09	\$ (46.28)	\$ 53,433.55	\$ 46.28	\$ 1,545.89	\$ (1,545.89)	\$ (1,499.61)	\$ (391.92)	\$ 53,041.62	\$ 399.45
4 Mar-2021	\$ 59,393.70	\$ 297.30	\$ (144.01)	\$ 59,546.99	\$ 97.73	\$ 1,545.89	\$ (3,091.79)	\$ (2,947.78)	\$ (770.40)	\$ 58,776.59	\$ 489.08
5 Apr-2021	\$ 83,461.28	\$ 15,343.09	\$ (266.88)	\$ 98,537.49	\$ 122.88	\$ 1,545.89	\$ (4,637.68)	\$ (4,370.80)	\$ (1,168.21)	\$ 97,369.28	\$ 774.69
6 May-2021	\$ 97,251.04	\$ 1.67	\$ (421.88)	\$ 96,830.83	\$ 154.99	\$ 1,545.89	\$ (6,183.58)	\$ (5,761.70)	\$ (1,539.96)	\$ 95,290.87	\$ 792.89
7 Jun-2021	\$ 101,266.24	\$ 116.58	\$ (594.01)	\$ 100,788.81	\$ 172.13	\$ 1,545.89	\$ (7,729.47)	\$ (7,135.47)	\$ (1,907.13)	\$ 98,881.68	\$ 834.07
8 Jul-2021	\$ 107,284.37	\$ 458.06	\$ (779.51)	\$ 106,962.92	\$ 185.50	\$ 1,545.89	\$ (9,275.37)	\$ (8,495.86)	\$ (2,270.73)	\$ 104,692.19	\$ 853.79
9 Aug-2021	\$ 149,503.05	\$ 2,275.69	\$ (1,009.12)	\$ 150,769.62	\$ 229.62	\$ 1,545.89	\$ (10,821.26)	\$ (9,812.14)	\$ (2,622.54)	\$ 148,147.08	\$ 1,175.29
10 Sep-2021	\$ 185,527.57	\$ 5,607.98	\$ (1,305.84)	\$ 189,829.71	\$ 296.71	\$ 1,545.89	\$ (12,367.16)	\$ (11,061.32)	\$ (2,956.41)	\$ 186,873.30	\$ 1,489.59
11 Oct-2021	\$ 330,071.75	\$ 3,371.70	\$ (1,751.65)	\$ 331,691.80	\$ 445.81	\$ 1,545.89	\$ (13,913.05)	\$ (12,161.40)	\$ (3,250.44)	\$ 328,441.36	\$ 2,542.37
12 Nov-2021	\$ 371,340.69	\$ 2,162.04	\$ (2,349.08)	\$ 371,153.65	\$ 597.43	\$ 1,545.89	\$ (15,458.95)	\$ (13,109.86)	\$ (3,503.94)	\$ 367,649.71	\$ 2,944.26
13 Dec-2021 (1/2 month)	\$ 226,731.21	\$ 4,228.19	\$ (1,527.24)	\$ 229,432.15	\$ 705.39	\$ 1,545.89	\$ (8,502.42)	\$ (6,975.18)	\$ (1,864.29)	\$ 227,567.86	\$ 2,158.03
14 Total (Sum of Lines 1 to 13)	\$ 1,764,958.64	\$ 34,214.39	\$ (10,195.50)	\$ 1,788,977.52	\$ 3,054.48	\$ 17,004.84	\$ (93,526.62)	\$ (83,331.12)	\$ (22,245.98)	\$ 1,766,731.55	\$ 14,453.51
15 Average Monthly Balance (Line 14 / 12)	\$ 147,079.89	\$ 2,851.20	\$ (849.62)	\$ 149,081.46			\$ (7,793.89)	\$ (6,944.26)	\$ (1,853.83)	\$ 147,227.63	
(l) ADIT Calculation - Average Tax Reserve Balance			\$ (7,793.89)								
(m) Difference Between Book & Tax Accumulated Depreciation Reserve- Avg			\$ (6,944.26)								
(n) Average Accumulated Deferred Income Tax			\$ (1,853.83)								
(o) Total Average Rate Base			\$ 147,227.63								
(p) Pre-Tax Return on Rate Base			\$ 11,399.03								
(q) CY21 Revenue Requirement			<u>\$ 14,453.51</u>								

Notes:

- | | |
|--|--|
| (a) Total Electric Plant in Service by month | (j) Column (d) plus column (i) |
| (b) Total Non-Interest Bearing Construction Work in Progress (CWIP) by month | (k) Column (j) multiplied by pre-tax WACC listed table (1) of Attachment 2, divided by 12, plus column (e) |
| (c) Previous month column (c) less current month column (e) | (l) Average column (g) |
| (d) Net Utility Plant in Service; sum of (a), (b), and (c) | (m) Item (l) less average column (c) |
| (e) Total Book Depreciation based on depreciation rates by FERC plant account | (n) Average column (i) |
| (f) Column (a) multiplied by MACRS 20 Year Tax Rate divided by 12 | (o) Item (n) plus average column (d) |
| (g) Previous month column (g) less current month column (f) | (p) Item (o) multiplied by applicable pre-tax WACC listed in table (1) of Attachment 2 |
| (h) Column (g) less column (c) | (q) Item (p) plus column (e) total |
| (i) Column (h) multiplied by deferred income tax rate listed in item (q) of Attachment 2 | |

Calculation of 2024 Electric Vehicle Make-Ready (EVMR) Surcharge
 Monthly Balances of Electric Net Utility Plant and Depreciation Expense - Electric Vehicle Company-Owned Make-Ready Program
 In Accordance with Rule 52 of P.S.C. No. 220 (Electricity Tariff)
 Calendar Year Ending December 31, 2022

Balance at Month End	Total Electric Plant in Service (a)	Non-Interest Bearing CWIP (b)	Reserve for Depreciation (c)	Electric Net Utility Plant in Service (d)	Book Depreciation (e)	Tax Depreciation (f)	Tax Depreciation Reserve (g)	Diff. Between Book & Tax Dep Reserve (h)	Deferred Income Tax (i)	Adjusted Net Utility Plant (j)	Rev. Req. Return on Rate Base Plus Dep. (k)
1 Dec-2021 (1/2 month)	\$ 226,731.21	\$ 4,228.19	\$ (1,527.24)	\$ 229,432.15	\$ -	\$ -	\$ (8,502.42)	\$ (6,975.18)	\$ (1,864.29)	\$ 227,567.86	\$ 1,452.64
2 Jan-2022	\$ 598,601.75	\$ 277.71	\$ (3,961.91)	\$ 594,917.55	\$ 907.43	\$ 8,170.68	\$ (25,175.52)	\$ (21,213.61)	\$ (5,669.87)	\$ 589,247.68	\$ 4,668.79
3 Feb-2022	\$ 739,948.94	\$ 10,819.24	\$ (5,120.16)	\$ 745,648.02	\$ 1,158.25	\$ 8,170.68	\$ (33,346.20)	\$ (28,226.04)	\$ (7,544.11)	\$ 738,103.91	\$ 5,869.82
4 Mar-2022	\$ 815,402.04	\$ 869.59	\$ (6,470.64)	\$ 809,800.99	\$ 1,350.48	\$ 8,170.68	\$ (41,516.88)	\$ (35,046.24)	\$ (9,366.98)	\$ 800,434.01	\$ 6,459.92
5 Apr-2022	\$ 853,728.08	\$ 3,745.23	\$ (7,926.43)	\$ 849,546.88	\$ 1,455.79	\$ 8,170.68	\$ (49,687.56)	\$ (41,761.13)	\$ (11,161.71)	\$ 838,385.18	\$ 6,807.48
6 May-2022	\$ 1,040,580.37	\$ 10,511.69	\$ (9,550.28)	\$ 1,041,541.78	\$ 1,623.86	\$ 8,170.68	\$ (57,858.24)	\$ (48,307.95)	\$ (12,911.51)	\$ 1,028,630.27	\$ 8,189.95
7 Jun-2022	\$ 1,146,573.54	\$ 13,130.68	\$ (11,387.57)	\$ 1,148,316.65	\$ 1,837.28	\$ 8,170.68	\$ (66,028.92)	\$ (54,641.35)	\$ (14,604.27)	\$ 1,133,712.38	\$ 9,074.15
8 Jul-2022	\$ 1,175,053.63	\$ 2,176.55	\$ (13,310.93)	\$ 1,163,919.25	\$ 1,923.36	\$ 8,170.68	\$ (74,199.60)	\$ (60,888.67)	\$ (16,273.17)	\$ 1,147,646.08	\$ 9,239.59
9 Aug-2022	\$ 1,153,028.88	\$ 10,577.10	\$ (15,276.10)	\$ 1,148,329.88	\$ 1,965.17	\$ 8,170.68	\$ (82,370.28)	\$ (67,094.18)	\$ (17,930.95)	\$ 1,130,398.93	\$ 9,171.42
10 Sep-2022	\$ 1,370,283.65	\$ 3,261.50	\$ (17,414.06)	\$ 1,356,131.09	\$ 2,137.96	\$ 8,170.68	\$ (90,540.96)	\$ (73,126.90)	\$ (19,559.23)	\$ 1,336,571.86	\$ 10,658.94
11 Oct-2022	\$ 1,329,279.48	\$ 9,001.54	\$ (19,477.58)	\$ 1,318,803.44	\$ 2,063.52	\$ 8,170.68	\$ (98,711.64)	\$ (79,234.06)	\$ (21,183.20)	\$ 1,297,620.24	\$ 10,335.99
12 Nov-2022	\$ 931,835.13	\$ (3,854.39)	\$ (21,177.56)	\$ 906,803.18	\$ 1,699.99	\$ 8,170.68	\$ (106,882.32)	\$ (85,704.75)	\$ (23,067.81)	\$ 883,735.37	\$ 7,337.64
13 Dec-2022 (1/2 month)	\$ 916,439.08	\$ 4,218.25	\$ (12,102.57)	\$ 908,554.77	\$ 3,027.57	\$ (5,413.93)	\$ (50,734.19)	\$ (38,631.63)	\$ (10,116.06)	\$ 898,438.71	\$ 8,750.12
14 Total (Sum of Lines 1 to 13)	\$ 12,297,485.78	\$ 68,962.88	\$ (144,703.02)	\$ 12,221,745.64	\$ 21,150.65	\$ 84,463.54	\$ (785,554.70)	\$ (640,851.69)	\$ (171,253.16)	\$ 12,050,492.47	\$ 98,016.45
15 Average Monthly Balance (Line 14 / 12)	\$ 1,024,790.48	\$ 5,746.91	\$ (12,058.58)	\$ 1,018,478.80			\$ (65,462.89)	\$ (53,404.31)	\$ (14,271.10)	\$ 1,004,207.71	
(l) ADIT Calculation - Average Tax Reserve Balance			\$ (65,462.89)								
(m) Difference Between Book & Tax Accumulated Depreciation Reserve- Avg			\$ (53,404.31)								
(n) Average Accumulated Deferred Income Tax			\$ (14,271.10)								
(o) Total Average Rate Base			\$ 1,004,207.71								
(p) Pre-Tax Return on Rate Base			\$ 76,865.80								
(q) CY22 Revenue Requirement			<u>\$ 98,016.45</u>								

Notes:

- | | |
|---|--|
| (a) Total Electric Plant in Service by month | (i) Column (h) multiplied by deferred income tax rate listed in item (q) of Attachment 2 |
| (b) Total Non-Interest Bearing Construction Work in Progress (CWIP) by month | (j) Column (d) plus column (i) |
| (c) Previous month column (c) less current month column (e);
January calculation factors in a full month of December Reserve Balance | (k) Column (j) multiplied by pre-tax WACC listed table (1) of Attachment 2, divided by 12, plus column (e) |
| (d) Net Utility Plant in Service; sum of (a), (b), and (c) | (l) Average column (g) |
| (e) Total Book Depreciation based on depreciation rates by FERC plant account | (m) Item (l) less average column (c) |
| (f) Column (a) multiplied by MACRS 20 Year Tax Rate divided by 12 | (n) Average column (i) |
| (g) Previous month column (g) less current month column (f)
January calculation factors in a full month of December Reserve Balance | (o) Item (n) plus average column (d) |
| (h) Column (g) less column (c) | (p) Item (o) multiplied by applicable pre-tax WACC listed in table (1) of Attachment 2 |
| | (q) Item (p) plus column (e) total |

Calculation of 2024 Electric Vehicle Make-Ready (EVMR) Surcharge
 Monthly Balances of Electric Net Utility Plant and Depreciation Expense - Electric Vehicle Company-Owned Make-Ready Program
 In Accordance with Rule 52 of P.S.C. No. 220 (Electricity Tariff)
 Calendar Year Ending December 31, 2023

Balance at Month End	Total Electric Plant in Service (a)	Non-Interest Bearing CWIP (b)	Reserve for Depreciation (c)	Electric Net Utility Plant in Service (d)	Book Depreciation (e)	Tax Depreciation (f)	Tax Depreciation Reserve (g)	Diff. Between Book & Tax Dep Reserve (h)	Deferred Income Tax (i)	Adjusted Net Utility Plant (j)	Rev. Req. Return on Rate Base Plus Dep. (k)
1 Dec-2022 (1/2 month)	\$ 916,439.08	\$ 4,218.25	\$ (144,703.02)	\$ 775,954.32	\$ -	\$ -	\$ (785,554.70)	\$ (640,851.69)	\$ (10,116.06)	\$ 765,838.26	\$ 5,722.56
2 Jan-2023	\$ 1,804,618.00	\$ 5,661.72	\$ (292,326.99)	\$ 1,517,952.73	\$ 2,920.95	\$ 9,441.94	\$ (1,580,551.35)	\$ (1,288,224.36)	\$ (22,117.74)	\$ 1,495,834.99	\$ 14,140.98
3 Feb-2023	\$ 1,661,257.97	\$ 4,744.37	\$ (295,003.56)	\$ 1,370,998.78	\$ 2,676.58	\$ 9,217.94	\$ (1,589,769.29)	\$ (1,294,765.72)	\$ (23,866.09)	\$ 1,347,132.69	\$ 12,948.63
4 Mar-2023	\$ 1,724,558.55	\$ (12,756.69)	\$ (297,787.03)	\$ 1,414,014.83	\$ 2,783.47	\$ 9,209.21	\$ (1,598,978.50)	\$ (1,301,191.46)	\$ (25,583.53)	\$ 1,388,431.30	\$ 13,318.80
5 Apr-2023	\$ 2,002,873.48	\$ 80,719.09	\$ (301,025.87)	\$ 1,782,566.70	\$ 3,238.83	\$ 9,422.28	\$ (1,608,400.78)	\$ (1,307,374.91)	\$ (27,236.21)	\$ 1,755,330.49	\$ 16,113.15
6 May-2023	\$ 2,066,893.15	\$ (107,238.73)	\$ (304,402.70)	\$ 1,655,251.72	\$ 3,376.83	\$ 9,590.13	\$ (1,617,990.91)	\$ (1,313,588.21)	\$ (28,896.87)	\$ 1,626,354.85	\$ 15,428.93
7 Jun-2023	\$ 2,131,681.52	\$ 2,457.42	\$ (307,948.49)	\$ 1,826,190.45	\$ 3,545.79	\$ 9,735.78	\$ (1,627,726.69)	\$ (1,319,778.21)	\$ (30,551.30)	\$ 1,795,639.15	\$ 16,677.07
8 Jul-2023	\$ 2,351,612.14	\$ 25,014.38	\$ (311,747.07)	\$ 2,064,879.45	\$ 3,798.59	\$ 9,938.00	\$ (1,637,664.69)	\$ (1,325,917.62)	\$ (32,192.21)	\$ 2,032,687.24	\$ 18,459.59
9 Aug-2023	\$ 2,441,765.50	\$ 16,716.19	\$ (320,553.08)	\$ 2,137,928.61	\$ 8,806.01	\$ 10,124.88	\$ (1,647,789.57)	\$ (1,327,236.49)	\$ (32,544.71)	\$ 2,105,383.90	\$ 23,930.56
10 Sep-2023	\$ 2,631,567.71	\$ 15,133.66	\$ (325,191.02)	\$ 2,321,510.35	\$ 4,637.94	\$ 10,336.13	\$ (1,658,125.70)	\$ (1,332,934.67)	\$ (34,067.69)	\$ 2,287,442.65	\$ 20,924.56
11 Oct-2023	\$ 4,764,351.27	\$ 54,097.17	\$ (338,484.71)	\$ 4,479,963.73	\$ 13,293.69	\$ 11,171.63	\$ (1,669,297.32)	\$ (1,330,812.61)	\$ (33,500.52)	\$ 4,446,463.21	\$ 43,361.06
12 Nov-2023	\$ 3,016,309.46	\$ 63,171.49	\$ (335,301.45)	\$ 2,744,179.50	\$ (3,183.27)	\$ 11,358.61	\$ (1,680,655.94)	\$ (1,345,354.49)	\$ (37,387.20)	\$ 2,706,792.30	\$ 15,780.00
13 Dec-2023 (1/2 month) ¹	\$ 1,508,154.73	\$ -	\$ (167,650.72)	\$ 1,340,504.01	\$ -	\$ 49,195.18	\$ (864,925.56)	\$ (697,274.83)	\$ (25,267.92)	\$ 1,315,236.09	\$ 9,238.06
14 Total (Sum of Lines 1 to 13)	\$ 29,022,082.56	\$ 151,938.33	\$ (3,742,125.72)	\$ 25,431,895.16	\$ 45,895.41	\$ 158,741.70	\$ (19,567,431.00)	\$ (15,825,305.27)	\$ (363,328.05)	\$ 25,068,567.12	\$ 226,043.94
15 Average Monthly Balance (Line 14 / 12)	\$ 2,418,506.88	\$ 12,661.53	\$ (311,843.81)	\$ 2,119,324.60			\$ (1,630,619.25)	\$ (1,318,775.44)	\$ (30,277.34)	\$ 2,089,047.26	
(l) ADIT Calculation - Average Tax Reserve Balance			\$ (1,630,619.25)								
(m) Difference Between Book & Tax Accumulated Depreciation Reserve- Avg			\$ (1,318,775.44)								
(n) Average Accumulated Deferred Income Tax			\$ (30,277.34)								
(o) Total Average Rate Base			\$ 2,089,047.26								
(p) Pre-Tax Return on Rate Base			\$ 180,148.53								
(q) CY23 Revenue Requirement			<u>\$ 226,043.94</u>								

Notes:

- | | |
|---|--|
| (a) Total Electric Plant in Service by month | (i) Column (h) multiplied by deferred income tax rate listed in item (q) of Attachment 2 |
| (b) Total Non-Interest Bearing Construction Work in Progress (CWIP) by month | (j) Column (d) plus column (i) |
| (c) Previous month column (c) less current month column (e);
January calculation factors in a full month of December Reserve Balance | (k) Column (j) multiplied by pre-tax WACC listed table (1) of Attachment 2, divided by 12, plus column (e) |
| (d) Net Utility Plant in Service; sum of (a), (b), and (c) | (l) Average column (g) |
| (e) Total Book Depreciation based on depreciation rates by FERC plant account | (m) Item (l) less average column (c) |
| (f) Column (a) multiplied by MACRS 20 Year Tax Rate divided by 12 | (n) Average column (i) |
| (g) Previous month column (g) less current month column (f)
January calculation factors in a full month of December Reserve Balance | (o) Item (n) plus average column (d) |
| (h) Column (g) less column (c) | (p) Item (o) multiplied by applicable pre-tax WACC listed in table (1) of Attachment 2 |
| | (q) Item (p) plus column (e) total |

1. December 2023 information is estimated as full data is not yet available for that time period. Values not included in this EVMR Statement No. 5 surcharge and will be updated to be included in subsequent EVMR surcharge filing.