

Central Hudson Gas & Electric Corporation
Market Price Charge
For the Month of December-23
MPC Statement No. 295

	Market Price	
<u>Energy & Transmission:</u>		
NYISO Purchases - Current Month	\$ 8,813,414	
NYISO Purchases - Prior Mos. Adjustments	\$ (812,375)	
Load Modifiers - IPPs	\$ 98,075	
Other Energy Contracts	\$ 6,527,440	
Wheeling	\$ 1,795	
Borderlines	\$ 68,197	
Station Service	\$ -	
Retained Generation/IPP Purchases (Adjusted for Energy, Capacity & Ancillary)	\$ 270,821	
Other Energy Purchases	\$ 381,356	
Other Energy Sales	<u>\$ 2,663</u>	
Total Energy & Transmission Purchases		\$ 15,351,386
<u>ICAP:</u>		
NYISO Net ICAP Requirements - Current Month	\$ 1,353,386	
NYISO Net ICAP Requirements - Prior Mos. Adjustments	\$ -	
PPA - Purchases - Current Month	\$ -	
PPA - Purchases - Prior Mos. Adjustments	\$ -	
Other Contract Purchases - Current Month	\$ 1,203,500	
Other Contract Purchases - Prior Mos. Adjustments	<u>\$ -</u>	
Total ICAP Purchases		\$ 2,556,886
<u>NTAC and Ancillary Services:</u>		
NYISO - Prior Mos. Adjustments (Prior to February 2002 & After July 1, 2007)		\$ 858,531
Res Managed Charging Costs:		\$ -
Subtotal Market Price Charges		\$ 18,766,803
Deferred for Future Passback/(Recovery)- See Monthly Detail Tab		
Prior Period (Passback)/ Recovery- See Monthly Detail Tab		<u>\$ 700,000</u>
Working Capital Carrying Charge		\$ 58,448
Uncollectibles 0.82%		<u>\$ 160,107</u>
Total Market Price Charges		<u>\$ 19,685,358</u>

Central Hudson Gas & Electric Corporation
HPP Charge Factor
Based on Actual Charges for the Month of
December-23

ASC, EBC, WC and Uncollect.

Ancillary Service Charges	\$	858,531
Energy Balancing		36,064
Working Capital		58,448
Uncollectibles		<u>160,107</u>
Subtotal	\$	1,113,150

Estimate of Total Full Service Billed Sales - MWh 268,069

ASC, EBC, WC and Uncollect. Per MWh \$ 4.152

HPP Allocation of ASC, EBC, WC and Uncollect.
13,039 MWh x \$ 4.152 per MWh = \$ 54,144

Total HPP Charges \$ 54,144

Estimate of HPP Billed Sales - MWh 13,039

Rate per kWh \$ 0.00415

Central Hudson Gas & Electric Corporation
Market Price Charge Factors
MPC Statement No. 295
Actual Costs for the Month of December-23
Factors Effective January 11, 2024

	Prior Month	Current Month	Change	Target	Prior Period	Adj Costs
Costs Recoverable for Month	\$ 14,890,267	\$ 19,685,358	32%			\$ 19,685,358
Costs from Res Managed Charging	\$ -	\$ -	0%			\$ -
Less Est HPP Energy Costs	\$ 547,398	\$ 420,899	-23%	-20%	\$ -	\$ 420,899
Less Est HPP UCAP Costs	\$ 106,068	\$ 168,549	59%	-20%	\$ -	\$ 168,549
MPC Over/(Under) Base	\$ 14,236,802	\$ 19,095,910	34%		\$ -	\$ 19,095,910

MPC Group	Estimated Billed Sales (MWh)	Sales %	Ratio of Costs to MWh	Base Allocation of Costs	Base MPC Costs	Loss Factor	Adjusted Base MPC Costs	Allocation of (Over)/Under Base	Total Allocation of Costs	MPC
S.C. Nos. 1, 2 - Secondary & NonDmnd & 9	247,740	97.14%	100.13%	97.27%	\$ 18,574,591	1.0132	\$ 18,819,776	\$ (241,871)	\$ 18,577,905	\$ 0.07499
S.C. No. 2 - Primary	3,750	1.47%	100.03%	1.47%	\$ 280,710	1.0078	\$ 282,900	\$ (3,636)	\$ 279,264	\$ 0.07447
S.C. No. 6 - On Peak	399	0.16%	119.67%	0.19%	\$ 36,282	1.0132	\$ 36,761	\$ (472)	\$ 36,289	\$ 0.09095
S.C. No. 6 - Off Peak	741	0.29%	88.76%	0.26%	\$ 49,649	1.0132	\$ 50,304	\$ (647)	\$ 49,657	\$ 0.06701
S.C. Nos. 5 & 8	2,400	0.94%	84.72%	0.80%	\$ 152,767	1.0132	\$ 154,784	\$ (1,989)	\$ 152,795	\$ 0.06366
Total	255,030	100.00%		99.99%	\$ 19,093,999		\$ 19,344,525	\$ (248,615)	\$ 19,095,910	

Value Stack Recovery/ Environmental

Total Environmental Units Paid to customers	11,047,385	Function #72962 Purchased Energy & Transmission Report
2023 Q3 Tier 1 Rec Price Environmental Value	\$ 0.03662	per kWh
Total Environmental Recovery Over/(Under)	\$ 404,555	

Current Month Costs	\$ 404,555.24
Uncollectibles	0.82% \$ 3,317.00
Total Environmental Costs	\$ 407,872

Under/(Over) Collection Reconciliation September 2023 \$ 27,822

Estimated Billed Sales (MWh) 268,069

Environmental Value Stack Factor per kWh \$ 0.00163

Central Hudson Gas & Electric Corporation
Miscellaneous Charges Factor
For the Month of December-23
MISC Statement No. 294

	MWh	Cost	Market	(Benefit)/Cost
Generation/IPP Purchases Available for Sale to NYISO				
Hydro	7,907	\$ -		
IPPs	2,918	\$ 175,094		
CTs/Generators	-	\$ -		
	10,825	\$ 175,094		
Sales to NYISO - Current Month	2,918		\$ 89,126	30.54
Sales to NYISO - Prior Month Adj.	4		\$ (956)	
Net Sales to NYISO	2,922	\$ 175,094	\$ 88,170	\$ 86,924
Legacy Hydro Imputation			\$ 174,850	
Benefit from Retained Generation (Adjusted for Energy, Capacity & Ancillary)	(7,903)	\$ -	\$ 270,821	
Variation Imputation - Current Month			\$ (95,971)	\$ (95,971)
Other Energy/Capacity Sales				
CTs - Current Month	-	\$ -	\$ 91,086	
CTs - Prior Month Adj.	-	\$ -	\$ -	
Other Sales - Current Month	442	\$ (2,663)	\$ (1,276)	
Other Sales - Prior Month Adj.	-	\$ -	\$ -	
Net Other Sales	442	\$ (2,663)	\$ 89,810	\$ (92,473)
Transmission Revenue / Other Adjustments				
Current Month				\$ (75,186)
Prior Month Adj.				\$ (28,633)
				\$ -
Load Modifiers - IPPs	3,211	\$ 605,705	\$ 98,075	\$ 507,630
NMP-2 Transmission Charges				\$ 181,280
NMP-2 D&D Fund Assessment				\$ -
<u>NTAC and Ancillary Services:</u>				
NYISO - Current Month				\$ -
NYISO - Prior Mo. Adj.				\$ -
TPA at Market - 10 Minute Reserve				\$ -
30 Minute Reserve				\$ -
Regulation				\$ -
Sales For Resale Profit Adjustment				\$ -
ESCO Ancillary Reimbursement				\$ -
Subtotal Miscellaneous Charges				\$ 483,571
Working Capital Carrying Charge				\$ 96,057
Uncollectibles	0.82%			\$ 4,753
Total Miscellaneous Charges				<u>\$ 584,381</u>
Estimated Billed Sales (kWh)				457,680,000
Miscellaneous Charges per kWh	Effective:	January 11, 2024		\$ 0.00128
Total MISC per MISC-291 (September 2023) (Exhibit II)				\$ 826,176
Deferred for Future Passback/(Recovery)- See Monthly Detail Tab				
Actual Collections			\$ 959,117	
Prior period adjustment				
Less: Prior month under/(over) collection		June-23	<u>\$ 1,006,366</u>	
Total MISC Collections				<u>\$ (47,249)</u>
Misc.Charges Reconciliation	September-23			\$ 873,425
Estimated Billed Sales (kWh)				457,680,000
Misc. Charges Reconciliation per kWh	Effective:	January 11, 2024		\$ 0.00191

Central Hudson Gas & Electric Corporation
Purchased Power Adjustment Factors
PPA Statement No. 278
Actual Costs for the Month of December-23
Factors Effective January 11, 2024

Revenue Sharing Agreement Credit		\$0
Uncollectibles	0.82%	\$ -
Total Purchased Power Adjustment (Benefit)/Cost		<u>\$ -</u>
Costs to be allocated on CP		\$ -
Costs to be allocated on Sales		\$ -

<u>Service Class / Subclass</u>	<u>Average Summer & Winter CP</u>	<u>Costs allocated on CP</u>	<u>Estimated Billed Sales (MWh)</u>	<u>Costs allocated on Estimated Billed Sales</u>	<u>Total Base PPA Costs</u>	<u>Total Base PPA Costs / (MWh)</u>	<u>PPA Reconciliation</u>	<u>Total PPA Factors</u>
S.C. No. 1 - Residential	0.5512	\$ -	221,030	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 2 - Non-Demand	0.0298	\$ -	19,030	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 2 - Primary	0.0184	\$ -	19,380	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 2 - Secondary	0.2443	\$ -	114,380	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 3 - Primary	0.0357	\$ -	23,034	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 5 - Area Lighting	0.0015	\$ -	1,300	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 6 - Time of Use	0.0032	\$ -	1,140	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 8 - Street Lighting	0.0027	\$ -	1,100	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 9 - Traffic Lighting	0.0002	\$ -	60	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 13 - Substation	0.0163	\$ -	8,719	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 13 - Transmission	0.0967	\$ -	48,507	\$ -	\$ -	\$ -	\$ -	\$ -
Total	1.0000	\$ -	457,680	\$ -	\$ -			

Central Hudson Gas & Electric Corporation
Market Price Adjustment Factors
MPC Statement No. 295
Reconciliation of Costs for the Month of Sep-23
Factors Effective 1/11/2024

Costs Recoverable September 2023	\$ 13,737,025
Less Amount Billed for SC 6.5 & 6.6 TOU	\$ 28,915
Less Amount Billed Through HPP	\$ 863,665
Prior Period Adjustments	
Base MPC Costs	\$ 12,844,445
Actual Under/ (Over) Reconciliation	\$ (28,285)
Total Passed Through MPA Factor	\$ (28,285)

Service Classification	Actual Billed Sales (kWh)	Sales %	Ratio of Costs to MWh	Base Allocation of Costs	Base MPC Costs	Loss Factor	Adjusted Base MPC Costs	Allocation of (Over) / Under Base	Amount to be Recovered Through MPC / HPP	Collections	Calculated Under/(Over) Recovery	Under/(Over) For Future Passback	Total Under/(Over) Recovery in MPA Factor	Estimated Billed Sales (MWh)	MPA Factor per kWh
SC 1, 2- Secondary, 2- Non Demand & 9	179,657,796	97.90%	100.13%	98.02%	\$ 12,590,595	1.0132	\$ 12,756,791	\$ (163,827)	\$ 12,592,964	\$ 12,749,075	\$ (156,111)	\$ -	\$ (156,111)	247,740	\$ (0.00063)
SC 2- Secondary HPP	3,841,702								\$ 190,901	\$ 190,901	\$ -	\$ -	\$ -		
SC 2- Primary	1,570,951	0.86%	100.03%	0.86%	\$ 109,984	1.0078	\$ 110,842	\$ (1,423)	\$ 109,419	\$ 35,220	\$ 74,199	\$ -	\$ 74,199	3,750	\$ 0.01979
SC 2- Primary HPP	4,051,187								\$ 194,614	\$ 194,614	\$ -	\$ -	\$ -		
SC 3 - Primary	7,835,946								\$ 357,736	\$ 357,736	\$ -	\$ -	\$ -		
SC 5 & 8 - Lighting	1,849,942	1.01%	84.72%	0.85%	\$ 109,693	1.0132	\$ 111,141	\$ (1,427)	\$ 109,714	\$ 67,076	\$ 42,638	\$ -	\$ 42,638	2,400	\$ 0.01777
SC 6 on peak - Res. TOU	232,645	0.13%	119.67%	0.15%	\$ 19,486	1.0132	\$ 19,743	\$ (254)	\$ 19,489	\$ 20,648	\$ (1,159)	\$ -	\$ (1,159)	399	\$ (0.00291)
SC 6 off peak - Res. TOU	206,962	0.11%	88.76%	0.10%	\$ 12,857	1.0132	\$ 13,027	\$ (167)	\$ 12,860	\$ (4,271)	\$ 17,131	\$ (5,000)	\$ 12,131	741	\$ 0.01637
SC 13 - Large Power	2,566,236								\$ 120,415	\$ 120,415	\$ -	\$ -	\$ -		
SC 6.5 on peak - Res. TOU	35,564								\$ 5,129	\$ 5,128	\$ 0	\$ -	\$ -		
SC 6.5 off peak - Res. TOU	244,320								\$ 8,992	\$ 8,976	\$ 16	\$ -	\$ 16		
SC 6.6 on peak - Res. TOU	23,182								\$ 4,833	\$ 4,833	\$ -	\$ -	\$ -		
SC 6.6 off peak - Res. TOU	247,301								\$ 9,961	\$ 9,961	\$ 0	\$ -	\$ 0		
Total	202,363,734	100.00%		99.99%	\$ 12,842,615		\$ 13,011,544	\$ (167,098)	\$ 13,737,026	\$ 13,760,311	\$ (23,285)	\$ (5,000)	\$ (28,285)	255,030	

Over Collection Deferred for Future Passback \$ -
Available for Future Passback \$ (455,000)

	Actual MPC Collections	MPA Collections	Over Collection	Collections
SC 1, 2- Secondary, 2- Non Demand & 9	\$ 12,191,272	\$ (1,258,997)	\$ (1,816,800)	\$ 12,749,075
SC 2- Secondary HPP	\$ 190,901	\$ -	\$ -	\$ 190,901
SC 2- Primary	\$ 105,996	\$ 19,034	\$ 89,810	\$ 35,220
SC 2- Primary HPP	\$ 194,614	\$ -	\$ -	\$ 194,614
SC 3 - Primary	\$ 357,736	\$ -	\$ -	\$ 357,736
SC 5 & 8 - Lighting	\$ 109,561	\$ (9,477)	\$ 33,008	\$ 67,076
SC 6 on peak - Res. TOU	\$ 21,567	\$ (2,193)	\$ (1,273)	\$ 20,648
SC 6 off peak - Res. TOU	\$ (8,261)	\$ (5,784)	\$ (9,773)	\$ (4,271)
SC 6.5 on peak - Res. TOU	\$ 5,129	\$ (0)	\$ -	\$ 5,128
SC 6.5 off peak - Res. TOU	\$ 8,992	\$ (5)	\$ 11	\$ 8,976
SC 6.6 on peak - Res. TOU	\$ 4,833	\$ -	\$ -	\$ 4,833
SC 6.6 off peak - Res. TOU	\$ 9,961	\$ -	\$ 0	\$ 9,961
SC 13 - Large Power	\$ 120,415	\$ -	\$ -	\$ 120,415
Total	\$ 13,312,715	\$ (1,257,421)	\$ (1,705,017.71)	\$ 13,760,311

Central Hudson Gas & Electric Corporation
ECAM Reconciliation for PPA
For the Month of
September-23

Total Purchased Power Adjustment (Benefit)/Cost	\$	-
Costs to be allocated on CP	\$	-
Costs to be allocated on Sales	\$	-

<u>Service Class / Subclass</u>	<u>Costs allocated on CP</u>	<u>Actual Billed Sales (MWh)</u>	<u>Costs allocated on Actual Billed Sales</u>	<u>Base PPA Costs (Actual Billed Sales)</u>	<u>Collections</u>	<u>Collection/ Refund of Under/(Over) Prior Month</u>	<u>Total Under/(Over) to Be Recovered Through PPA</u>	<u>Estimated Billed Sales (MWh)</u>	<u>PPA Reconciliation Factor per kWh</u>
S.C. No. 1 - Residential	\$ -	155,500.80	\$ -	\$ -	\$ -	\$ -	\$ -	221,030	\$ -
S.C. No. 2 - Non-Demand	\$ -	14,463	\$ -	\$ -	\$ -	\$ -	\$ -	19,030	\$ -
S.C. No. 2 - Primary	\$ -	20,311	\$ -	\$ -	\$ -	\$ -	\$ -	19,380	\$ -
S.C. No. 2 - Secondary	\$ -	95,795	\$ -	\$ -	\$ -	\$ -	\$ -	114,380	\$ -
S.C. No. 3 - Primary	\$ -	21,602	\$ -	\$ -	\$ -	\$ -	\$ -	23,034	\$ -
S.C. No. 5 - Area Lighting	\$ -	966	\$ -	\$ -	\$ -	\$ -	\$ -	1,300	\$ -
S.C. No. 6 - Time of Use	\$ -	594.20	\$ -	\$ -	\$ -	\$ -	\$ -	1,140	\$ -
S.C. No. 8 - Street Lighting	\$ -	1,106	\$ -	\$ -	\$ -	\$ -	\$ -	1,100	\$ -
S.C. No. 9 - Traffic Lighting	\$ -	60	\$ -	\$ -	\$ -	\$ -	\$ -	60	\$ -
S.C. No. 13 - Substation	\$ -	9,208	\$ -	\$ -	\$ -	\$ -	\$ -	8,719	\$ -
S.C. No. 13 - Transmission	\$ -	50,819	\$ -	\$ -	\$ -	\$ -	\$ -	48,507	\$ -
Total	\$ -	370,424	\$ -	\$ -	\$ -	\$ -	\$ -	457,680	