



December 7, 2023

Honorable Michelle L. Phillips, Secretary
State of New York Public Service Commission
Three Empire State Plaza
Albany, NY 12223

Dear Secretary Phillips:

The enclosed Statements, which are listed below, are issued by Central Hudson Gas & Electric Corporation to become effective on December 12, 2023, the billing date for the eighth batch of the Company's November billing cycle and are transmitted for filing in compliance with the requirements of the Public Service Commission of the State of New York regarding changes in adjustments.

PSC No. 15 Electricity

Statement of Market Price Charge and Market Price Adjustment	MPC - 294
Statement of Miscellaneous Charges	MISC - 293
Statement of Purchased Power Adjustment	PPA - 277

The factors included in MPC Statement No. 294 are applicable to energy supplied by the Company and are based on the actual commodity costs required to serve the Company's full-service customers during the month of November. MPC Statement No. 294 includes Market Price Adjustment (MPA) factors corresponding to the reconciliation of energy costs for the month of August 2023, which were collected through the MPC and for which collections were completed in November. MPC Statement No. 294 also includes charges related to the Company's Hourly Pricing Provision, as well as the CES component designed to recover the costs of the Company's compliance with REC/ZEC/ACP procurement as required by Case 15-E-0302.

The factors included in MISC Statement No. 293 are applicable to all energy delivered by the Company and are intended to refund to or collect from customers the net benefit or cost of non-avoidable, variable energy related revenues and costs associated with the Company's remaining generation facilities and from mandatory purchases from Independent Power Producers for the month of November. MISC Statement No. 293 also includes a reconciliation component for August 2023 costs/benefits, a MISC II component designed to recover the costs of the Company's alternative infrastructure project approved for recovery pursuant to the July 15, 2016 Order in Case 14-E-0318, as well as a reconciliation to refund or collect any variation in monthly revenue/benefit as compared to 1/12th of the imputed revenue/benefit from legacy hydro generation revenue as approved pursuant to the Order in Case 20-E-0428.

The factors included in PPA Statement No. 277 are applicable to all energy delivered by the Company and are intended to refund to customers any payments made under the Revenue Sharing Agreement with the new owners of the nuclear generating plant previously owned by the Company.

Supporting exhibits accompany this filing and have been submitted through ETS.

Sincerely,

Joseph Hally
Vice President

284 South Avenue
Poughkeepsie, NY 12601
(845) 452-2000
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PSC NO: 15 ELECTRICITY
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
 INITIAL EFFECTIVE DATE: 12/12/23

STATEMENT TYPE: MPC
 STATEMENT NO: 294

STATEMENT OF MARKET PRICE CHARGE AND MARKET PRICE ADJUSTMENT

Pursuant to General Information Section 29, the following charges are applicable to customers served under the following Service Classifications.

MARKET PRICE CHARGE (MPC)

Applicable to All Energy Supplied Under:				(A) MONTHLY MPC Rate	(B) MONTHLY REC/ZEC/ACP/VS Rate	(C) = (A)+(B) MONTHLY Total MPC Rate	BIMONTHLY MPC Rate (*)
S.C. Nos. 1, 2 - Secondary, 2 -Non Demand & 9				\$ 0.06093	\$ 0.00453	\$ 0.06546	
S.C. No. 2 - Primary				\$ 0.06059	\$ 0.00453	\$ 0.06512	
S.C. Nos. 5 & 8				\$ 0.05154	\$ 0.00453	\$ 0.05607	\$ 0.05500
S.C. No. 6	12 Hour On-Peak	On Peak	\$	0.07160	\$ 0.00453	\$ 0.07613	
S.C. No. 6	12 Hour On-Peak	Off Peak	\$	0.05478	\$ 0.00453	\$ 0.05931	
S.C. No. 6	5 Hour On-Peak	On Peak	\$	0.09858	\$ 0.00453	\$ 0.10311	
S.C. No. 6	5 Hour On-Peak	Off Peak	\$	0.03835	\$ 0.00453	\$ 0.04288	

MARKET PRICE ADJUSTMENT (MPA)

Applicable to All Energy Supplied Under:				MONTHLY MPA Rate	BIMONTHLY MPA Rate (*)
S.C. Nos. 1, 2 - Secondary, 2 -Non Demand & 9				\$ (0.00106)	
S.C. No. 2 - Primary				\$ (0.02022)	
S.C. Nos. 5 & 8				\$ (0.01288)	\$ (0.00968)
S.C. No. 6	12 Hour On-Peak	On Peak	\$	(0.00878)	
S.C. No. 6	12 Hour On-Peak	Off Peak	\$	(0.03542)	
S.C. No. 6	5 Hour On-Peak	On Peak	\$	-	
S.C. No. 6	5 Hour On-Peak	Off Peak	\$	-	

(*) Average of MONTHLY rate from MPC-293 and MONTHLY MPC rate from MPC-294.
 Bimonthly rate only applicable to S.C. No. 5 customers with a corresponding net metered account.

(A) Composite NYISO Spot Auction Price		(B) UCAP Ratio	(A) x (B) Adjusted Rate
HPP UCAP (kW)	\$ 1.21	117.502%	\$ 1.42
Base HPP Charge (kWh)			\$ 0.00395
REC/ZEC/ACP/VS Rate			\$ 0.00453
Total HPP Charge (kWh)			\$ 0.00848

Issued by: Joseph Hally, Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
 INITIAL EFFECTIVE DATE: 12/12/23

STATEMENT TYPE: MISC
 STATEMENT NO: 293

STATEMENT OF MISCELLANEOUS CHARGES

Pursuant to General Information Section 29, the following charges are applicable to all customers served under the following Service Classifications:

	Rate Per kWh					Rate Per kW	
	(A) Miscellaneous Charges per kWh	(B) Miscellaneous Charges Reconciliation	(C) Miscellaneous Charges (A) + (B)	(D) Other Miscellaneous Charges (see below)	(E) Bills Rendered Monthly (C) + (D)	Bills Rendered Bimonthly (*)	Other Miscellaneous Charges (see below)
S.C. No. 1 - Residential	(\$0.00737)	(\$0.00011)	(\$0.00748)	\$0.00213	(\$0.00535)		\$ -
S.C. No. 2 - Non-Demand	(\$0.00737)	(\$0.00011)	(\$0.00748)	\$0.00246	(\$0.00502)		\$ -
S.C. No. 2 - Primary	(\$0.00737)	(\$0.00011)	(\$0.00748)	\$0.00000	(\$0.00748)		\$ 0.12
S.C. No. 2 - Secondary	(\$0.00737)	(\$0.00011)	(\$0.00748)	\$0.00000	(\$0.00748)		\$ 0.23
S.C. No. 3 - Primary	(\$0.00737)	(\$0.00011)	(\$0.00748)	\$0.00000	(\$0.00748)		\$ 0.21
S.C. No. 5 - Area Lighting	(\$0.00737)	(\$0.00011)	(\$0.00748)	\$0.00383	(\$0.00365)	\$0.00004	\$ -
S.C. No. 6 - Time of Use	(\$0.00737)	(\$0.00011)	(\$0.00748)	\$0.00131	(\$0.00617)		\$ -
S.C. No. 8 - Street Lighting	(\$0.00737)	(\$0.00011)	(\$0.00748)	\$0.00073	(\$0.00675)		\$ -
S.C. No. 9 - Traffic Lighting	(\$0.00737)	(\$0.00011)	(\$0.00748)	\$0.00268	(\$0.00480)		\$ -
S.C. No. 13 - Substation	(\$0.00737)	(\$0.00011)	(\$0.00748)	\$0.00000	(\$0.00748)		\$ (0.04)
S.C. No. 13 - Transmission	(\$0.00737)	(\$0.00011)	(\$0.00748)	\$0.00000	(\$0.00748)		\$ 0.05

(*) Average of MONTHLY MISC rate from MISC-292 and MONTHLY MISC rate from MPC-293.
 Bimonthly rate only applicable to S.C. No. 5 customers with a corresponding net metered account.

						Total	Other	MISC
	Miscellaneous Charges II	Arrears Reduction Program Surcharge	EVMR Program Factor ¹	Energy Storage Deployment Recovery	Clean Heat Program Surcharge			
S.C. No. 1 - Residential	\$0.00079	\$0.00128	\$0.00004	\$0.00002	\$0.00000		\$0.00213	per kWh
S.C. No. 2 - Non-Demand	\$0.00069	\$0.00172	\$0.00004	\$0.00001	\$0.00000		\$0.00246	per kWh
S.C. No. 2 - Primary	\$ 0.08	\$0.03	\$0.01	\$0.00	\$0.00	\$	0.12	per kW
S.C. No. 2 - Secondary	\$ 0.18	\$0.04	\$0.01	\$0.00	\$0.00	\$	0.23	per kW
S.C. No. 3 - Primary	\$ 0.18	\$0.02	\$0.01	\$0.00	\$0.00	\$	0.21	per kW
S.C. No. 5 - Area Lighting	\$0.00048	\$0.00327	\$0.00008	\$0.00000	\$0.00000		\$0.00383	per kWh
S.C. No. 6 - Time of Use	\$0.00048	\$0.00079	\$0.00003	\$0.00001	\$0.00000		\$0.00131	per kWh
S.C. No. 8 - Street Lighting	\$0.00031	\$0.00026	\$0.00016	\$0.00000	\$0.00000		\$0.00073	per kWh
S.C. No. 9 - Traffic Lighting	(\$0.00027)	\$0.00292	\$0.00003	\$0.00000	\$0.00000		\$0.00268	per kWh
S.C. No. 13 - Substation	\$ (0.12)	\$ 0.07	\$0.01	\$0.00	\$0.00	\$	(0.04)	per kW
S.C. No. 13 - Transmission	\$ 0.04	\$ 0.01	\$0.00	\$0.00	\$0.00	\$	0.05	per kW

(+)As shown on Statement of Electric Vehicle Make Ready Surcharge

Issued by: Joseph Hally, Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
 INITIAL EFFECTIVE DATE: 12/12/23

STATEMENT TYPE: PPA
 STATEMENT NO: 277

STATEMENT OF PURCHASED POWER ADJUSTMENT (PPA)

Pursuant to General Information Section 29, the following charges are applicable to all customers served under the following Service Classifications:

	Line 1	Line 2	Line 3	Bills Rendered
	PPA per kWh	PPA Reconciliation	Monthly (Line 1 + Line 2)	Bimonthly (*)
S.C. No. 1 - Residential	\$ -	\$ -	\$ -	-
S.C. No. 2 - Non-Demand	\$ -	\$ -	\$ -	-
S.C. No. 2 - Primary	\$ -	\$ -	\$ -	-
S.C. No. 2 - Secondary	\$ -	\$ -	\$ -	-
S.C. No. 3 - Primary	\$ -	\$ -	\$ -	-
S.C. No. 5 - Area Lighting	\$ -	\$ -	\$ -	-
S.C. No. 6 - Time of Use	\$ -	\$ -	\$ -	-
S.C. No. 8 - Street Lighting	\$ -	\$ -	\$ -	-
S.C. No. 9 - Traffic Lighting	\$ -	\$ -	\$ -	-
S.C. No. 13 - Substation	\$ -	\$ -	\$ -	-
S.C. No. 13 - Transmission	\$ -	\$ -	\$ -	-

(*) Average of MONTHLY rate from PPA-243 and MONTHLY PPA rate from PPA-277.
 Bimonthly rate only applicable to S.C. No. 5 customers with a corresponding net metered account.

Issued by: Joseph Hally, Vice President, Poughkeepsie, New York

Central Hudson Gas & Electric Corporation
Market Price Charge
For the Month of November-23
MPC Statement No. 294

	Market Price	
<u>Energy & Transmission:</u>		
NYISO Purchases - Current Month	\$ 8,578,340	
NYISO Purchases - Prior Mos. Adjustments	\$ 46,667	
Load Modifiers - IPPs	\$ 102,338	
Other Energy Contracts	\$ 3,273,579	
Wheeling	\$ 1,507	
Borderlines	\$ 9,806	
Station Service	\$ -	
Retained Generation/IPP Purchases (Adjusted for Energy, Capacity & Ancillary)	\$ 189,628	
Other Energy Sales	<u>\$ (21,981)</u>	
Total Energy & Transmission Purchases		\$ 12,179,884
<u>ICAP:</u>		
NYISO Net ICAP Requirements - Current Month	\$ 521,550	
NYISO Net ICAP Requirements - Prior Mos. Adjustments	\$ -	
PPA - Purchases - Current Month	\$ -	
PPA - Purchases - Prior Mos. Adjustments	\$ -	
Other Contract Purchases - Current Month	\$ 1,203,500	
Other Contract Purchases - Prior Mos. Adjustments	<u>\$ -</u>	
Total ICAP Purchases		\$ 1,725,050
<u>NTAC and Ancillary Services:</u>		
NYISO - Prior Mos. Adjustments (Prior to February 2002 & After July 1, 2007)		\$ 795,322
Subtotal Market Price Charges		\$ 14,700,256
Deferred for Future Passback/(Recovery)- See Monthly Detail Tab		
Prior Period (Passback)/ Recovery- See Monthly Detail Tab		
Working Capital Carrying Charge		\$ 68,904
Uncollectibles	0.82%	<u>\$ 121,107</u>
Total Market Price Charges		<u>\$ 14,890,267</u>

Central Hudson Gas & Electric Corporation
Market Price Charge Factors
MPC Statement No. 294
Actual Costs for the Month of November-23
Factors Effective December 12, 2023

	Prior Month	Current Month	Change	Target	Prior Period	Adj Costs
Costs Recoverable for Month	\$ 11,928,792	\$ 14,890,267	25%			\$ 14,890,267
Less Est HPP Energy Costs	\$ 478,333	\$ 547,398	14%	-20%	\$ -	\$ 547,398
Less Est HPP UCAP Costs	\$ 256,799	\$ 106,068	-59%	-20%	\$ -	\$ 106,068
MPC Over/(Under) Base	\$ 11,193,660	\$ 14,236,802	27%		\$ -	\$ 14,236,802

MPC Group	Estimated Billed Sales (MWh)	Sales %	Ratio of Costs to MWh	Base Allocation of Costs	Base MPC Costs	Loss Factor	Adjusted Base MPC Costs	Allocation of (Over)/Under Base	Total Allocation of Costs	MPC
S.C. Nos. 1, 2 - Secondary & NonDmnd & 9	227,330	97.11%	100.13%	97.24%	\$ 13,843,866	1.0132	\$ 14,026,605	\$ (176,216)	\$ 13,850,389	\$ 0.06093
S.C. No. 2 - Primary	3,110	1.33%	100.03%	1.33%	\$ 189,349	1.0078	\$ 190,826	\$ (2,397)	\$ 188,429	\$ 0.06059
S.C. No. 6 - On Peak	378	0.16%	119.67%	0.19%	\$ 27,050	1.0132	\$ 27,407	\$ (344)	\$ 27,063	\$ 0.07160
S.C. No. 6 - Off Peak	702	0.30%	88.76%	0.27%	\$ 38,439	1.0132	\$ 38,946	\$ (489)	\$ 38,457	\$ 0.05478
S.C. Nos. 5 & 8	2,570	1.10%	84.72%	0.93%	\$ 132,402	1.0132	\$ 134,150	\$ (1,685)	\$ 132,465	\$ 0.05154
Total	234,090	100.00%		99.96%	\$ 14,231,106		\$ 14,417,934	\$ (181,131)	\$ 14,236,803	

Value Stack Recovery/ Environmental

Total Environmental Units Paid to customers	12,610,762	Function #72962 Purchased Energy & Transmission Report
2023 Q3 Tier 1 Rec Price Environmental Value	\$ 0.03662	per kWh
Total Environmental Recovery Over/(Under)	\$ 461,806	

Current Month Costs	\$ 461,806.10
Uncollectibles	0.82% \$ 3,787.00
Total Environmental Costs	\$ 465,593

Under/(Over) Collection Reconciliation August 2023 \$ (377,208)

Estimated Billed Sales (MWh) 249,721

Environmental Value Stack Factor per kWh \$ 0.00035

Central Hudson Gas & Electric Corporation
HPP Charge Factor
Based on Actual Charges for the Month of
November-23

ASC, EBC, WC and Uncollect.

Ancillary Service Charges	\$ 795,322
Energy Balancing	1,869
Working Capital	68,904
Uncollectibles	<u>121,107</u>
Subtotal	\$ 987,201

Estimate of Total Full Service Billed Sales - MWh 249,721

ASC, EBC, WC and Uncollect. Per MWh \$ 3.953

HPP Allocation of ASC, EBC, WC and Uncollect. 15,631 MWh x \$ 3.953 per MWh = \$ 61,793

Total HPP Charges **\$ 61,793**

Estimate of HPP Billed Sales - MWh 15,631

Rate per kWh \$ 0.00395

Central Hudson Gas & Electric Corporation
Miscellaneous Charges Factor
For the Month of November-23
MISC Statement No. 293

	MWh	Cost	Market	(Benefit)/Cost
Generation/IPP Purchases Available for Sale to NYISO				
Hydro	4,521	\$ -		
IPPs	2,516	\$ 150,981		
CTs/Generators	<u>49</u>	<u>\$ 11,480</u>		
	7,086	\$ 162,461		
Sales to NYISO - Current Month	2,573		\$ 94,718	36.81
Sales to NYISO - Prior Month Adj.	<u>68</u>		<u>\$ 1,004</u>	
Net Sales to NYISO	2,641	\$ 162,461	\$ 95,722	\$ 66,739
Legacy Hydro Imputation			\$ 174,850	
Benefit from Retained Generation (Adjusted for Energy, Capacity & Ancillary)	(4,445)	\$ -	\$ 189,628	
Variation Imputation - Current Month			\$ (14,778)	\$ (14,778)
Other Energy/Capacity Sales				
CTs - Current Month	-	\$ -	\$ 36,096	
CTs - Prior Month Adj.	-	\$ -	\$ -	
Other Sales - Current Month	402	\$ 21,981	\$ 21,981	
Other Sales - Prior Month Adj.	<u>-</u>	<u>\$ (0)</u>	<u>\$ -</u>	
Net Other Sales	402	\$ 21,981	\$ 58,077	\$ (36,096)
Transmission Revenue / Other Adjustments				
Current Month				\$ (544,887)
Prior Month Adj.				\$ (3,880,687)
				\$ -
Load Modifiers - IPPs	2,780	\$ 1,106,539	\$ 102,338	\$ 1,004,201
NMP-2 Transmission Charges				\$ 181,280
NMP-2 D&D Fund Assessment				\$ -
<u>NTAC and Ancillary Services:</u>				
NYISO - Current Month				\$ -
NYISO - Prior Mo. Adj.				\$ -
TPA at Market - 10 Minute Reserve				\$ -
30 Minute Reserve				\$ -
Regulation				\$ -
Sales For Resale Profit Adjustment				\$ -
ESCO Ancillary Reimbursement				<u>\$ -</u>
Subtotal Miscellaneous Charges				\$ (3,224,229)
Working Capital Carrying Charge				\$ 101,418
Uncollectibles	0.82%			<u>\$ (25,607)</u>
Total Miscellaneous Charges				<u>\$ (3,148,418)</u>
Estimated Billed Sales (kWh)				426,971,000
Miscellaneous Charges per kWh	Effective:	December 12, 2023		\$ (0.00737)
Total MISC per MISC-284 (August 2023) (Exhibit II)				\$ 296,893
Deferred for Future Passback/(Recovery)- See Monthly Detail Tab				
Actual Collections			\$ 540,152	
Prior period adjustment				
Less: Prior month under/(over) collection		May-23	<u>\$ 196,203</u>	
Total MISC Collections				<u>\$ 343,949</u>
Misc.Charges Reconciliation	August-23			\$ (47,056)
Estimated Billed Sales (kWh)				426,971,000
Misc. Charges Reconciliation per kWh	Effective:	December 12, 2023		\$ (0.00011)

Central Hudson Gas & Electric Corporation
Purchased Power Adjustment Factors
PPA Statement No. 277
Actual Costs for the Month of November-23
Factors Effective December 12, 2023

Revenue Sharing Agreement Credit		\$0
Uncollectibles	0.82%	\$ -
Total Purchased Power Adjustment (Benefit)/Cost		<u>\$ -</u>
Costs to be allocated on CP		\$ -
Costs to be allocated on Sales		\$ -

<u>Service Class / Subclass</u>	<u>Average Summer & Winter CP</u>	<u>Costs allocated on CP</u>	<u>Estimated Billed Sales (MWh)</u>	<u>Costs allocated on Estimated Billed Sales</u>	<u>Total Base PPA Costs</u>	<u>Total Base PPA Costs / (MWh)</u>	<u>PPA Reconciliation</u>	<u>Total PPA Factors</u>
S.C. No. 1 - Residential	0.5512	\$ -	201,640	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 2 - Non-Demand	0.0298	\$ -	17,390	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 2 - Primary	0.0184	\$ -	18,010	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 2 - Secondary	0.2443	\$ -	107,840	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 3 - Primary	0.0357	\$ -	20,035	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 5 - Area Lighting	0.0015	\$ -	1,380	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 6 - Time of Use	0.0032	\$ -	1,080	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 8 - Street Lighting	0.0027	\$ -	1,190	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 9 - Traffic Lighting	0.0002	\$ -	60	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 13 - Substation	0.0163	\$ -	8,840	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 13 - Transmission	0.0967	\$ -	49,506	\$ -	\$ -	\$ -	\$ -	\$ -
Total	1.0000	\$ -	426,971	\$ -	\$ -			

Central Hudson Gas & Electric Corporation
Market Price Adjustment Factors
MPC Statement No. 294
Reconciliation of Costs for the Month of Aug-23
Factors Effective 12/12/2023

Costs Recoverable August 2023	\$ 18,066,141
Less Amount Billed for SC 6.5 & 6.6 TOU	\$ 24,353
Less Amount Billed Through HPP	\$ 801,392
Prior Period Adjustments	
Base MPC Costs	\$ 17,240,396
Actual Under/ (Over) Reconciliation	\$ (364,694)
Total Passed Through MPA Factor	\$ (364,694)

Service Classification	Actual Billed Sales (kWh)	Sales %	Ratio of Costs to MWh	Base Allocation of Costs	Base MPC Costs	Loss Factor	Adjusted Base MPC Costs	Allocation of (Over) / Under Base	Amount to be Recovered Through MPC / HPP	Collections	Calculated Under/(Over) Recovery	Under/(Over) For Future Passback	Total Under/(Over) Recovery in MPA Factor	Estimated Billed Sales (MWh)	MPA Factor per kWh
SC 1, 2- Secondary, 2- Non Demand & 9	189,177,796	98.06%	100.13%	98.19%	\$ 16,927,846	1.0132	\$ 17,151,294	\$ (226,880)	\$ 16,924,414	\$ 17,164,949	\$ (240,535)	\$ -	\$ (240,535)	227,330	\$ (0.00106)
SC 2- Secondary HPP	3,829,684								\$ 182,589	\$ 182,589	\$ -	\$ -	\$ -		
SC 2- Primary	1,862,149	0.97%	100.03%	0.97%	\$ 166,461	1.0078	\$ 167,759	\$ (2,219)	\$ 165,540	\$ 228,427	\$ (62,887)	\$ -	\$ (62,887)	3,110	\$ (0.02022)
SC 2- Primary HPP	3,981,412								\$ 179,978	\$ 179,978	\$ -	\$ -	\$ -		
SC 3 - Primary	7,747,377								\$ 334,386	\$ 334,386	\$ -	\$ -	\$ -		
SC 5 & 8 - Lighting	1,672,975	0.87%	84.72%	0.73%	\$ 126,661	1.0132	\$ 128,333	\$ (1,698)	\$ 126,635	\$ 159,747	\$ (33,112)	\$ -	\$ (33,112)	2,570	\$ (0.01288)
SC 6 on peak - Res. TOU	263,983	0.14%	119.67%	0.16%	\$ 28,231	1.0132	\$ 28,604	\$ (378)	\$ 28,226	\$ 31,544	\$ (3,318)	\$ -	\$ (3,318)	378	\$ (0.00878)
SC 6 off peak - Res. TOU	(55,718)	-0.03%	88.76%	-0.03%	\$ (4,420)	1.0132	\$ (4,478)	\$ 59	\$ (4,419)	\$ 40,445	\$ (44,864)	\$ 20,000	\$ (24,864)	702	\$ (0.03542)
SC 13 - Large Power	2,411,829								\$ 104,438	\$ 104,438	\$ -	\$ -	\$ -		
SC 6.5 on peak - Res. TOU	42,835								\$ 2,654	\$ 2,654	\$ -	\$ -	\$ -		
SC 6.5 off peak - Res. TOU	263,009								\$ 6,437	\$ 6,415	\$ 22	\$ -	\$ 22		
SC 6.6 on peak - Res. TOU	42,570								\$ 3,335	\$ 3,335	\$ (0)	\$ -	\$ (0)		
SC 6.6 off peak - Res. TOU	312,348								\$ 11,928	\$ 11,928	\$ 0	\$ -	\$ 0		
Total	211,552,249	100.00%		100.03%	\$ 17,244,779		\$ 17,471,512	\$ (231,116)	\$ 18,066,141	\$ 18,450,836	\$ (384,694)	\$ 20,000	\$ (364,694)	234,090	

Over Collection Deferred for Future Passback \$ -
Available for Future Passback \$ (450,000)

	Actual MPC Collections	MPA Collections	Over Collection	Collections
SC 1, 2- Secondary, 2- Non Demand & 9	\$ 16,437,468	\$ (2,213,277)	\$ (2,940,758)	\$ 17,164,949
SC 2- Secondary HPP	\$ 182,589	\$ -	\$ -	\$ 182,589
SC 2- Primary	\$ 198,397	\$ 925	\$ (29,105)	\$ 228,427
SC 2- Primary HPP	\$ 179,978	\$ -	\$ -	\$ 179,978
SC 3 - Primary	\$ 334,386	\$ -	\$ -	\$ 334,386
SC 5 & 8 - Lighting	\$ 124,323	\$ (25,978)	\$ (61,402)	\$ 159,747
SC 6 on peak - Res. TOU	\$ 25,686	\$ (2,411)	\$ (8,270)	\$ 31,544
SC 6 off peak - Res. TOU	\$ 31,820	\$ (8,821)	\$ (17,446)	\$ 40,445
SC 6.5 on peak - Res. TOU	\$ 2,654	\$ -	\$ -	\$ 2,654
SC 6.5 off peak - Res. TOU	\$ 6,437	\$ (14)	\$ 8	\$ 6,415
SC 6.6 on peak - Res. TOU	\$ 3,335	\$ -	\$ (0)	\$ 3,335
SC 6.6 off peak - Res. TOU	\$ 11,928	\$ -	\$ 0	\$ 11,928
SC 13 - Large Power	\$ 104,438	\$ -	\$ -	\$ 104,438
Total	\$ 17,643,439	\$ (2,249,576)	\$ (3,056,972.59)	\$ 18,450,836

Central Hudson Gas & Electric Corporation
ECAM Reconciliation for PPA
For the Month of

August-23

Total Purchased Power Adjustment (Benefit)/Cost	\$	-
Costs to be allocated on CP	\$	-
Costs to be allocated on Sales	\$	-

<u>Service Class / Subclass</u>	<u>Costs allocated on CP</u>	<u>Actual Billed Sales (MWh)</u>	<u>Costs allocated on Actual Billed Sales</u>	<u>Base PPA Costs (Actual Billed Sales)</u>	<u>Collections</u>	<u>Collection/ Refund of Under/(Over) Prior Month</u>	<u>Total Under/(Over) to Be Recovered Through PPA</u>	<u>Estimated Billed Sales (MWh)</u>	<u>PPA Reconciliation Factor per kWh</u>
S.C. No. 1 - Residential	\$ -	160,322.08	\$ -	\$ -	\$ -	\$ -	\$ -	201,640	\$ -
S.C. No. 2 - Non-Demand	\$ -	14,141	\$ -	\$ -	\$ -	\$ -	\$ -	17,390	\$ -
S.C. No. 2 - Primary	\$ -	20,303	\$ -	\$ -	\$ -	\$ -	\$ -	18,010	\$ -
S.C. No. 2 - Secondary	\$ -	102,773	\$ -	\$ -	\$ -	\$ -	\$ -	107,840	\$ -
S.C. No. 3 - Primary	\$ -	24,015	\$ -	\$ -	\$ -	\$ -	\$ -	20,035	\$ -
S.C. No. 5 - Area Lighting	\$ -	862	\$ -	\$ -	\$ -	\$ -	\$ -	1,380	\$ -
S.C. No. 6 - Time of Use	\$ -	377.24	\$ -	\$ -	\$ -	\$ -	\$ -	1,080	\$ -
S.C. No. 8 - Street Lighting	\$ -	1,016	\$ -	\$ -	\$ -	\$ -	\$ -	1,190	\$ -
S.C. No. 9 - Traffic Lighting	\$ -	60	\$ -	\$ -	\$ -	\$ -	\$ -	60	\$ -
S.C. No. 13 - Substation	\$ -	9,701	\$ -	\$ -	\$ -	\$ -	\$ -	8,840	\$ -
S.C. No. 13 - Transmission	\$ -	52,581	\$ -	\$ -	\$ -	\$ -	\$ -	49,506	\$ -
Total	\$ -	386,152	\$ -	\$ -	\$ -	\$ -	\$ -	426,971	