Central Hudson Gas and Electric Corporation
Calculation of VDER Cost Recovery

Capacity Component

Service Classification	Load Ratio	VS Compensation Paid	Estimated Market Value	Uncollectible Market (0.82%)	Market: August 2023 Reconciliation	Out-of-Market Value	Uncollectible Out-of-Market	Out-of-Market: August 2023 Reconciliation	MWh	kW
SC 1 & 6	42.27%	$ 35,515.16	$ 37,828.69	$ 310.20	$ (582,923.66)	$ 19,324.22	$ 158.46	$ (290,531.79)	202,720	
SC 2 - Non Demand	3.50%	$ 33,264.88	$ 3,128.47	$ 25.65	$ (103,669.24)	$ 18,099.81	$ 148.42	$ (46,436.12)	17,390	
SC 2 - Secondary Demand	31.88%	$ 67,235.95	$ 28,527.73	$ 233.93	$ 133,937.08	$ 36,583.87	$ 299.99	$ (38,689.22)		304,743
SC 2 - Primary Demand	1.00%	$ 27,554.54	$ 893.35	$ 7.33	$ (14,395.92)	$ 14,993	$ 122.94	$ (9,578.36)		42,828
SC 3	11.69%	$ 31,952.47	$ 10,458.87	$ 85.76	$ 44,948.03	$ 17,386	$ 142.56	$ (19,862.64)		46,581
SC 5, 8 & 9	0.00%	$ 772.23	$ -	$ -	$ (2,794.88)	$ 420	$ 3.45	$ (959.27)	2,630	
SC 13 - Substation	1.48%	$ -	$ 1,322.44	$ 10.84	$ 8,216.66	$ -	$ -	$ -		15,249
SC 13 - Transmission	8.19%	$ -	$ 7,329.14	$ 60.10	$ 40,863.14	$ -	$ -	$ -		80,292
Total	100.00%	$ 196,295.24	$ 89,488.68	$ 733.81	$ (475,818.79)	$ 106,806.56	$ 875.81	$ (406,057.40)	222,740	489,693

Central Hudson Gas and Electric Corporation
Calculation of VDER Cost Recovery

Environmental Component Uncollectible 0.82%

Service Classification	Allocation	Compensation Paid	Estimated Market Value (MPC)	Uncollectible (MPC)	Market August 2023 Reconciliation	Out-of-Market	Uncollectible Out-of-Market	Out-of-Market August 2023 Reconciliation	MWh	Out-of Mkt MWh
SC 1 & 6	44.13%	$ 136,365.19	$ 189,154	$ 1,551	$ (522,989.68)	$ (67,414)	$ (552.80)	$ (241,302.44)	202,720	202,720
SC 2 - Non Demand	10.71%	$ 33,096.25	$ 66,731	$ 547	$ 308,772.63	$ (16,361.66)	$ (134.17)	$ 40,052.23	17,390	17,390
SC 2 - Secondary Demand	29.62%	$ 91,538.33	$ 121,415	$ 996	$ (156,826.60)	$ (45,253.45)	$ (371.08)	$ 41,415.12	107,840	107,840
SC 2 - Primary Demand	10.35%	$ 31,986.17	$ 42,184	$ 346	$ 9,680.32	$ (15,812.88)	$ (129.67)	$ 123.95	18,010	18,010
SC 3	4.60%	$ 14,223	$ 39,941	$ 328	$ 42,798.03	$ (7,031.22)	$ (57.66)	$ 4,533.21	20,035	20,035
SC 5, 8 & 9	0.59%	$ 1,822.78	$ 2,381	$ 20	$ (3,978.52)	$ (901.12)	$ (7.39)	$ 2,814.06	2,630	2,630
SC 13 - Substation	0.00%	$ -	$ -	$ -	$ (6,051.92)	$ -	$ -	$ -	8,840	0
SC 13 - Transmission	0.00%	$ -	$ -	$ -	$ (45,154.31)	$ -	$ -	$ -	49,506	0
	100.0%	$ 309,031.42	$ 461,806.09	$ 3,786.81	$ (373,750.06)	$ (152,774.67)	$ (1,252.75)	$ (152,363.87)	426,971	368,625

Central Hudson Gas and Electric Corporation
Calculation of VDER Cost Recovery

DRV Component

Service Classification	Dist Allocator	Allocable Costs	Uncollectible Dist	Trans Allocator	Allocable Costs	Uncollectible Trans (0.82%)	August 2023 Reconciliation	Total Allocable Costs T&D	Estimated Billed Deliveries (MWh)	Estimated Billed Deliveries (kW)
SC 1 & 6	66.10%	$ 298.71	$ 2.45	58.78%	$ 13,013.76	$ 106.71	$ 164,718.67	$ 178,140.31	202,720	
SC 2 - Non Demand	5.06%	$ 22.89	$ 0.19	3.28%	$ 726.60	$ 5.96	$ (6,393.18)	$ (5,637.55)	17,390	
SC 2 - Secondary Demand	23.98%	$ 108.35	$ 0.89	25.24%	$ 5,587.53	$ 45.82	$ (15,975.74)	$ (10,233.15)		304,743
SC 2 - Primary Demand	1.97%	$ 8.90	$ 0.07	1.47%	$ 326.58	$ 2.68	$ (1,644.00)	$ (1,305.77)		42,828
SC 3	2.54%	$ 11.46	$ 0.09	3.29%	$ 727.60	$ 5.97	$ (2,717.20)	$ (1,972.09)		46,581
SC 5, 8 & 9	0.35%	$ 1.58	$ 0.01	0.18%	$ 40.67	$ 0.33	$ 56.19	$ 98.79	2,630	
SC 13 - Substation	0.00%	$ -	$ -	1.35%	$ 298.06	$ 2.44	$ (866.52)	$ (566.02)		15,249
SC 13 - Transmission	0.00%	$ -	$ -	6.42%	$ 1,420.44	$ 11.65	$ (76.74)	$ 1,355.35		80,292
Total	100.00%	$ 451.89	$ 3.71	100.00%	$ 22,141.25	$ 181.56	$ 137,101.47	$ 159,879.87	222,740	489,693

Central Hudson Gas and Electric Corporation
Calculation of VDER Cost Recovery

Market Transition Credit

Uncollectible **0.82%**

Service Classification	Allocation	Compensation Paid	Uncollectible	August 2023 Reconciliation	Total Recoverable	Estimated Billed Deliveries (MWh)
SC 1 & 6	64.07%	$ 173,233.66	$ 1,420.52	$ 501,420.50	$ 676,074.68	202,720
SC 2 - Non Demand	35.93%	$ 33,008.37	$ 270.67	$ 345,891.24	$ 379,170.28	17,390
	100.0%	$ 206,242.03	$ 1,691.18	$ 847,311.74	$ 1,055,244.96	220,110
				847,311.74		

Central Hudson Gas and Electric Corporation
Calculation of VDER Cost Recovery

Community Credit

Uncollectible **0.82%**

Service Classification	Allocation	Compensation Paid	Uncollectible	August 2023 Reconciliation	Total Recoverable	Estimated Billed Deliveries (MWh)	kW
SC 2 - Secondary Demand	99.62%	$ 5,841.61	$ 47.90	$ (16,175.33)	$ (10,285.82)		304,743
SC 2 - Primary Demand	-0.23%	$ 11.36	$ 0.09	$ 12.38	$ 23.84		42,828
SC 3	2.05%	$ -	$ -	$ (212.15)	$ (212.15)		46,581
SC 5, 8 & 9	-1.44%	$ 78.75	$ 0.65	$ 69.27	$ 148.66	2,630	
SC 13 - Substation	0.00%	$ -	$ -	$ -	$ -		15,249
SC 13 - Transmission	0.00%	$ -	$ -	$ -	$ -		80,292
	100.0%	$ 5,931.72	$ 48.64	$ (16,305.83)	$ (10,325.47)	2,630	489,693