Niagara Mohawk Power Corporation d/b/a National Grid Calculation of Late Payment Charge & Other Fees Surcharge Unit Rate Calculation by Service Classification In Accordance with Rule 70 of P.S.C. No. 220 (Electricity Tariff)

						SC7		
						Contract		
	Forecast	Forecast	T&D	Allocation of	Surcharge	Demand	Contract	Surcharge
	kWh Sales	kW Billed	Allocation	Costs	Rate	Multiplier	Demand	Rate
Service Class	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
SC1	11,838,758,258	-	94.13%	\$8,855,092	\$0.00075			\$0.00075
SC1C	289,365,773	-	0.08%	\$7,526	\$0.00003			
SC2ND	716,925,096	-	1.86%	\$174,976	\$0.00024			\$0.00024
SC2D	-	13,673,621	2.51%	\$236,123	\$0.02	131.44%	17,973,130	\$0.01
SC3-Sec	-	10,627,825	0.77%	\$72,436	\$0.01	123.81%	13,158,427	\$0.01
SC3-Pri	-	4,389,601	0.24%	\$22,578	\$0.01	123.86%	5,436,932	\$0.00
SC3-SubT/Tran	-	1,757,888	0.02%	\$1,881	\$0.00	128.34%	2,256,016	\$0.00
SC3A-Sec/Pri	-	2,220,249	0.03%	\$2,822	\$0.00	119.62%	2,655,870	\$0.00
SC3A-SubT	-	3,438,327	0.01%	\$941	\$0.00	120.40%	4,139,593	\$0.00
SC3A-Tran	-	12,431,611	0.03%	\$2,822	\$0.00	116.70%	14,508,300	\$0.00
Lighting	146,167,759	-	0.32%	\$30,103	\$0.00021			
Total		-	100.00%	\$9,407,300				

Notes:

(a) July 2023-June 2024 kWh Sales Forecast; includes NYPA & RNY qualifying loads; excludes EJP & EZR qualifying load

(b) July 2023-June 2024 kWh Sales Forecast; includes NYPA & RNY qualifying loads; excludes EJP & EZR qualifying load

(c) NMPC Write-Off Allocator per P.S.C. No. 220 Rule No. 70

(d) Column (c) multipled by Total Costs of Column (d) from ATTACHMENT 2 - Summary of Surcharge Calculation

(e) Column (d) divided by Column (a) or (b) (depending on kWh or kW)

(f) SC7 Contract Demand Multiplier from Joint Proposal in Case 20-E-0380, Appendix 2, Schedule 5.4, Page 2, Row 4

(g) Column (b) multiplied by Column (f)

(h) Column (e) for kWh; Column (d) divided by Column (g) for kW