

KeySpan Gas East Corporation d/b/a National Grid

Service Class	Peak Sendout			
		Dollars Allocation	(July 23 - June 24) Therms	Unit Rate \$/Therm
SC-1A Res Non Heat	1.273%	\$ (31,946)	16,236,963	\$ (0.00197)
SC-1B Res Heat	59.467%	\$ (1,491,954)	603,829,699	\$ (0.00247)
SC-2-A GS Non Heat	3.746%	\$ (93,982)	107,957,533	\$ (0.00087)
SC-2-B GS Heat	28.191%	\$ (707,277)	263,837,579	\$ (0.00268)
SC-3A, SC-3B Multi Family	5.043%	\$ (126,525)	52,936,810	\$ (0.00239)
SC-9 Wholesale NGV	0.159%	\$ (3,998)	7,421,726	\$ (0.00054)
SC-15 HLF Service	0.728%	\$ (18,261)	25,500,202	\$ (0.00072)
SC-16 Yr Round Space	1.392%	\$ (34,917)	<u>29,660,071</u>	\$ (0.00118)
Total	100%	\$ (2,508,859)	1,107,380,583	

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	<u>RY3 : Apr 22 - Mar 23</u>
Total NY Facility revenue	\$ (2,112,642)
Total NY Facility costs	\$ 592,564
Total Net Facilities costs included in Base Rates : Expense / (Revenue) ⁽¹⁾	\$ (1,520,078)
KEDLI payable to / (receivable from) KEDNY	\$ (3,643,640)
KEDLI payable to / (receivable from) Con Ed	\$ (61,811)
Total Net Facilities costs incurred during the Rate Year	\$ (3,705,451)
Variance to be (credited)/surcharged	\$ (2,185,373)
Deferral imbalance as of March 31, 2023	\$ (423,656)
Imbalance recoveries for April 2023 through May 2023	\$ 142,148
Forecasted imbalance recoveries for June 2023	\$ 47,932
Imbalance Subtotal	\$ (2,418,948)
Carrying Charge imbalance as of March 31, 2023	\$ (11,637)
CC recoveries for April 2023 through May 2023	\$ 3,645
Calculated CC for April 2023 through May 2023	\$ (3,241)
Forecasted CC recoveries for June 2023	\$ 5,688
Forecasted calculated CC for June 2023	\$ (1,211)
Forecasted imbalance CC through June 2024	\$ (8,030)
Forecasted surcharge CC through June 2024	\$ (75,126)
Remaining Surcharge to be Rolled Over	\$ (2,508,859)

Note:

⁽¹⁾ Case 19-G-0310 Joint Proposal - Appendix 4, Schedule 1, Page 3