

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: March 1, 2013
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GENERAL INFORMATION

2. Submetering: (Cont'd)

Residential (Cont'd)

1. As a substitute for direct metering the submeterer shall certify to the Corporation that 70% of the shareholders voted in favor of the submetering proposal.
 2. As a substitute master metering the submeterer shall certify to the Corporation that more than 50% of the shareholders voted in favor of the submetering proposal.
- F. In residential cooperatives and condominiums, where one or more tenants are non-shareholders, the shareholder approved submetering may be permitted as a substitute for direct metering or master metering once the sub-meterer certifies to the Corporation that all non-shareholder tenants have approved a plan which includes, as set forth in sub-paragraph C.3, a rate cap of the Corporation's rate for directly metered residential service (and any excess revenue above the cap are used for purposes of energy conservation) and includes, as set forth in sub-paragraph C.4, grievance procedures.

Where one or more non-shareholder tenants refuse to approve the plan, submetering to such tenants shall be permitted only upon approval by the Commission of an application meeting the conditions set forth in sub-paragraphs C.1 through C.7.

3. Reliability Support Services (RSS) Surcharge

The RSS surcharge provides for recovery from customers of costs incurred by the Company for third-party services to ensure that local reliability needs are met.

- A. The RSS surcharge is applicable to customers taking service under Service Classification Nos. 1, 2, 3, 5, 6, 7, 8, 9, 11, 12, 13, and 14, regardless of supplier, including customers with NYPA allocations (e.g., Expansion Power, Recharge New York Power, High Load Factor Manufacturer Power).
- B. The RSS surcharge will include the following applicable costs and credits ("Net RSS costs"):
 1. monthly fixed payment costs; outside service and consultancy costs (i.e., cost of service study, costs associated with Requests For Proposals, and other applicable costs); applicable capital expenditures; and any other costs passed on by the third-party to ensure local reliability needs; and
 2. any payments or credits received by the Company for energy and ancillary service revenues; any payments or credits received by the Company for capacity revenues; and any other applicable payments or credits by any third party (e.g., other utility payments).
- C. Net RSS costs shall be allocated to each service classification based upon its most recent transmission plant allocator.
- D. The RSS surcharge will be collected from each customer on a volumetric basis as follows:
 - (i) per kWh for Service Classification Nos. 1, 5, 6, 8, 9, and 12;
 - (ii) per kW for Service Classification Nos. 2, 3, 7, 13 and 14; and
 - (iii) per As Used Demand for Service Classification No. 11.

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