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COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2
INITIAL EFFECTIVE DATE: 11/01/01 SUPERSEDING REVISION: 1
STAMPS: Issued in Compliance with Order in C.00-E-1273 dated October 25, 2001
RECEIVED: 10/31/01 STATUS: Effective EFFECTIVE: 11/01/01

SERVICE CLASSIFICATION NO. 13 (Cont'd)

LARGE POWER SUBSTATION AND TRANSMISSION SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

13.11 Day-Ahead Demand Response Program (DADRP) (Cont'd)

Dispatch Day: The day when the customer is required to reduce load following acceptance by the NYISO of the Company's bid into the Day Ahead Market.

Notification Day: The day when the Company notifies the customer that it must reduce load on the Dispatch Day.

Criteria for Bids

Bids shall be submitted in 100 KW increments for the time period and the price level specified by the Company.

The maximum hourly bid reduction that may be bid by a customer for any hour shall not be greater than the CBL for that hour.

Bidding Procedure

On any Bidding Day prior to 1 P.M., the customer may provide the Company a Bid in 100 KW increments per account. The Company will aggregate bids and submit them in 1 MW increments to the NYISO in accordance with NYISO requirements. The aggregation of Bids into 1 MW increments may require adjustments to the bid price level, which may reduce the competitiveness of the Company's bid to the NYISO. If aggregated Bids on any Demand Reduction Bus are less than 1 MW, the Company will reject all Bids at that Demand Reduction Bus. Prior to 5A.M. on the Notification Day, the Company will submit its bids to the NYISO. Between 11 A.M. and 3 P.M., on the Notification Day, the Company will notify the customer which Bids are accepted. Any Bid not accepted is deemed rejected.

Rates and Charges

The customer will be subject to all other rates and charges in this Service Classification.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York