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Consolidated Edison Company of New York, Inc.

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GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

20.3 Customers Exempt from Standby Service Rates - Continued

20.3.2 Customers With Designated Technologies

A Customer With Designated Technologies will be billed under Standard rates, unless the Customer makes a one-time election in writing to be billed under Standby Service rates. A Customer With Designated Technologies who uses Efficient CHP with an aggregated capacity greater than 1 MW, up to 15 MW, will be exempt from Standby Service rates for a period of four years from the inservice date, unless the Customer makes a one-time election in writing prior to the end of its four-year exemption period to be billed prospectively under Standby Service rates.

Definitions:

"Customer With Designated Technologies" for purpose of this General Rule means a Customer with a Contract Demand of 50 kW or greater whose on-site generation has a total nameplate rating equal to more than 15 percent of the maximum potential demand from all sources and exclusively uses one or more of the following technologies:

- (a) fuel cells, wind, solar thermal, photovoltaics, sustainably-managed biomass, tidal, geothermal, and/or methane waste, and its on-site generation facility has an in-service date between July 29, 2003 and May 31, 2023; or
- (b) efficient combined heat and power ("CHP") that does not exceed 1 MW of capacity in aggregate, and its CHP generation facility has an in-service date between July 29, 2003 and May 31, 2021; or
- (c) efficient CHP with an aggregated capacity greater than 1 MW, but no more than 15 MW, its CHP generation facility has an in-service date between May 31, 2015 and May 31, 2021, and meets additional requirements specified in General Rule 20.3.4(a); or
- (d) Electric Energy Storage with maximum capability up to and including 1 MW; or
- (e) fuel cells which do not utilize a fossil fuel resource in the process of generating electricity, solar thermal; photovoltaics; on land and offshore wind; hydroelectric; geothermal electric; geothermal ground source heat; tidal energy; wave energy; and/or ocean thermal, and its onsite generation facility has an in-service date on or after June 1, 2023; and