

**P.S.C. NO. 3 ELECTRICITY****ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: November 1, 2017

LEAF: 181.4

REVISION: 3

SUPERSEDING REVISION: 2

Issued in compliance with Order in Cases 15-E-0751 and 15-E-0082 dated 9/14/2017.

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**GENERAL INFORMATION****13. SERVICE CLASSIFICATION RIDERS (Continued)****RIDER N (Continued)****NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS****REMOTE NET METERING AND COMMUNITY DISTRIBUTED GENERATION (Continued)****(B) Community Distributed Generation (Continued)****(3) Allocation of Generator's Output (Continued)**

For any monthly billing period in which there is insufficient metering data available to ascertain the kWh supplied by the CDG Host to the CDG Satellite Accounts, the CDG Host's excess credits will be assumed to be zero. If actual data later becomes available, credits will be applied as appropriate.

After commencing net metered or Value Stack Tariff service under CDG, the CDG Host may modify its CDG Satellite Accounts and/or the percentage allocated to itself or one or more of its CDG Satellite Accounts once per CDG Host billing cycle by giving notice to the Company no less than 30 days before the CDG Host Account's cycle billing date to which the modifications apply.

For Grandfathered Net Metering or Phase One NEM, the CDG Host must furnish to the Company, once each year, no less than 30 days before the CDG Host's 12-month anniversary of commencing CDG net-metered service, instructions for allocating the kWh credit or monetary credit, as applicable, that remains on the CDG Host Account at the end of the annual period ("Annual CDG Credit") to one or more of its CDG Satellite Accounts. No portion of the Annual CDG Credit may be allocated to the CDG Host Account. No distribution will be made if instructions are not received by the required date.

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Issued By: Timothy Cawley, President, Pearl River, New York