

PSC NO: 15 ELECTRICITY

LEAF: 106.1.3

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 0

INITIAL EFFECTIVE DATE: 11/01/17

SUPERSEDING REVISION:

Issued in Compliance with Order in Case 15-E-0751 et al. dated September 14, 2017**29. ENERGY COST ADJUSTMENT MECHANISM** (Cont'd)**Miscellaneous Charges Factor** (Cont'd)**Value of Distributed Energy Resources (VDER)** (Cont'd)

The component rates as determined above, will be aggregated within service class or sub-class and applied to the billed kWh or kW, as applicable, of all customers served under this Schedule. These component rates will be re-determined each month, filed on the Statement of Value of Distributed Energy Resources - Costs not less than three business days prior to a proposed change, shall become effective with the eighth billing batch of the succeeding billing month, and shall remain in effect until changed as authorized by the Public Service Commission. Total recoveries will be reconciled with actual costs, with a refund to or collection from customers of any over or under recovery on a monthly basis. These reconciliation adjustments will be developed on a three (3) month lag.

For billing purposes, cost recovery for non-demand customers will be included in the Miscellaneous Charges, with the combined amount shown as one line item on customer bills. Cost recovery for demand customers will be through the Miscellaneous Charges II, a separate line item on customer bills.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York