

PSC NO: 15 ELECTRICITY LEAF: 106.1.2
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0
INITIAL EFFECTIVE DATE: 11/01/17 SUPERSEDING REVISION:
Issued in Compliance with Order in Case 15-E-0751 et al. dated September 14, 2017

29. ENERGY COST ADJUSTMENT MECHANISM (Cont'd)

Miscellaneous Charges Factor (Cont'd)

Value of Distributed Energy Resources (VDER) (Cont'd)

3. Market Transition Credit ("MTC") Component:

- (a) The total actual Value Stack compensation paid to customers for the MTC Component will be allocated on a pro-rata basis to the same service classes and sub-classes as the Community Distributed Generation ("CDG") subscribers and/or customers receiving such Value Stack compensation;
- (b) Cost recovery will be on a kWh basis; and,
- (c) The rate per kWh will be determined by dividing allocable costs by estimated billed kWh deliveries over the collection period and will be the same for all service classifications.

4. Demand Reduction Value ("DRV") Component:

- (a) Cost recovery will be on a voltage level basis, with the total actual Value Stack compensation paid to customers for the DRV Component allocated to service classes and sub-classes based on the transmission and/or distribution demand allocators from the most recent rate year proforma embedded cost of service study;
- (b) Cost recovery will be on a kWh basis for non-demand customers, on a kW basis for demand customers, and on an as-used basis for customers taking service under Service Classification No. 14; and,
- (c) The rate per kWh or kW will be determined by dividing allocable costs by estimated billed kWh deliveries or kW demand over the collection period.

5. Locational System Relief Value ("LSRV") Component:

- (a) Cost recovery will be on a voltage level basis, with the total actual Value Stack compensation paid to customers for the LSRV Component allocated to service classes and sub-classes based on the transmission and/or distribution demand allocators from the most recent rate year proforma embedded cost of service study;
- (b) Cost recovery will be on a kWh basis for non-demand customers, on a kW basis for demand customers, and on an as-used basis for customers taking service under Service Classification No. 14; and,
- (c) The rate per kWh or kW will be determined by dividing allocable costs by estimated billed kWh deliveries or kW demand over the collection period.