

PSC NO: 15 ELECTRICITY

LEAF: 163.9.6

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 0

INITIAL EFFECTIVE DATE: 11/01/17

SUPERSEDING REVISION:

Issued in Compliance with Order in Case 15-E-0751 et al. dated September 14, 2017**48. Value of Distributed Energy Resources (VDER) (Cont'd)****B. Phase One Value Stack****Applicability:**

The provisions of this Section will be applicable to customers taking service under Service Classification Nos. 1, 2 3, 6, or 13 that own or operate electric generating equipment as defined in Public Service Law §66-j and §66-l and summarized in General Information Section 48.A – Applicability. Customers must also meet the requirements of General Information Section 48.A – Applicability as to interconnection costs. Customers taking service under the provisions of General Information Sections 37, 38, 46 or 48.A may make a one-time, irrevocable election to take service under the provisions of this Section, the Phase One Value Stack.

**Availability:**

The provisions of this Section will be available to interconnected facilities that: (a) are not eligible for monetary crediting under the provisions of General Information Section 37.A.(a)(3); (b) are not eligible for net metering under the provisions of General Information Section 48.A; or (c) have made a one-time, irrevocable election to opt-in to service under this Section.

**Metering:**

All projects taking service under the provisions of this Section must be equipped with utility metering capable of recording net hourly consumption and injection. Accounts not served under Service Classification Nos. 3 or 13 or under the provisions of the Company's Hourly Pricing Provision will be subject to the metering requirements and charge contained in Special Provision 2.11 of this rate schedule. For remote net metered and community distributed generation ("CDG") projects, interval meters must be installed by the time of interconnection. For large on-site projects where an insufficient meter may already be present, the required metering should be installed by a date mutually agreed upon by the customer and the Company. Mass market customers that opt-in to the provisions of this Section must have such a meter installed before the provisions of this Section are applicable.

**Billing and Credits:**

Service under the provisions of this Section will commence with a customer's first meter read occurring after November 1, 2017. Customers who satisfy all installation and operation requirements will be allowed to combine their hourly purchases from and sales to the Company in a billing period.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York