

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: April 4, 2017  
Issued in compliance with Order in Case 14-M-0565, dated February 17, 2017.

Leaf No. 81.1.1  
Revision: 6  
Superseding Revision: 5

**GENERAL INFORMATION**  
**4. METERING AND BILLING (Cont'd)**

**K. SURCHARGES (Cont'd)**

**Revenue Decoupling Mechanism Adjustment ("RDM") (Cont'd)**

- g. If at any time during Rate Year, the actual total accumulated billed delivery service revenues vary plus or minus 1.50% or more from the total accumulated Delivery Service Revenue Targets, the Company may file an interim RDM Adjustment for each service classification and sub classification. For the Rate Years listed below, the amounts by Rate Year (positive or negative) will trigger an interim RDM Adjustment for each service classification and sub classification:
- i. Rate Year 1: \$5.43 million;
  - ii. Rate Year 2: \$5.88 million;
  - iii. Rate Year 3: \$6.28 million

Such interim RDM Adjustment shall be limited to no more than one per Rate Year and shall occur over four months or until the end of the Rate Year, whichever is longer.

4. A Revenue Decoupling Mechanism (RDM) Statement setting forth the rate adjustment shall be filed with the Public Service Commission on not less than 30-days' notice to be effective August 1. Should the Company file an interim RDM Adjustment as described above, such filing shall occur on not less than 10-days' notice. Such statement can be found at the end of this Schedule (P.S.C. No. 19 – Electricity).

**Reliability Support Services Surcharge (RSSS)**

The RSSS is a surcharge designed to recover a portion of the costs associated with the RSSA. A Reliability Support Services Agreement (RSSA) provides for third-party services to ensure that local reliability needs are met.

- A. The following applicable costs and credits, including interest, associated with the RSSA shall be tracked on a monthly basis:
- 1. monthly fixed payment costs; outside service and consultancy costs (i.e., costs associated with Requests For Proposals, reliability studies, and other applicable costs); applicable capital expenditures; settlement payment costs; default termination payment costs; settlement floor costs; and any other costs to ensure local reliability needs; and
  - 2. any payments or credits received by the Company for energy and ancillary service revenues; any payments or credits received by the Company for capacity revenues; capital recovery balance revenues; settlement cap revenues; and any other applicable payments or credits received by the Company (e.g., other utility payments).
- B. The RSSS is designed to collect on an annual basis \$27.0 million as set forth in the Order Adopting the Terms of a Joint Proposal, issued and effective February 24, 2016 in Case 14-E-0270. The collection amount shall be allocated to each service classification based upon the Company's 2008 transmission plant allocator. Amounts collected through the RSSS are reconciled on an annual basis.
- C. The RSSS shall be collected from each customer as follows:
- (i) per kWh for Service Classification Nos. 1, 2, 4, and 6;
  - (ii) per kW for Service Classification Nos. 3, 7, 8, 9, 10 and 11; and
  - (iii) per As Used Demand for Service Classification No. 14.
- D. Revenues collected from the RSSS shall be reconciled with costs associated with the RSSA as described in A. above.
- E. Interest shall be accrued at the Other Customer provided Capital rate consistent with the Orders in Case 14-E-0270.
- F. A RSSS Statement setting forth the surcharges by service classification shall be filed with the Public Service Commission on not less than three days' notice. The RSSS shall be reset on an annual basis. Such statement can be found at the end of this Schedule (P.S.C. No. 19 – Electricity).

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, NY