

PSC NO: 15 ELECTRICITY

LEAF: 163.9.1

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 1

INITIAL EFFECTIVE DATE: 04/27/17

SUPERSEDING REVISION:

Issued in Compliance with Order in Case 15-E-0751 et al. dated March 9, 2017**48. Value of Distributed Energy Resources (VDER)** (Cont'd)**A. Phase One Net Energy Metering Compensation** (Cont'd)**Availability:** (Cont'd)

- (b) Large on-site projects, defined as projects located behind the meter of a non-residential customer that is billed based on demand or subject to the provisions of the Company's Hourly Pricing Provision, that are not used to offset consumption at any other site for which 25% of interconnection costs have been paid, or a Standard Interconnection Contract has been executed if no such payment is required, on or before July 17, 2017;
- (c) Projects eligible for Remote Net Metering pursuant to General Information Section 37 for which 25% of interconnection costs have been paid, or a Standard Interconnection Contract has been executed if no such payment is required, on or before July 17, 2017;
- (d) Projects eligible for Community Distributed Generation ("CDG") pursuant to General Information Section 46 for which 25% of interconnection costs have been paid, or a Standard Interconnection Contract has been executed if no such payment is required, on or before July 17, 2017, up to a total rated generating capacity of 39 MW. In the event that capacity remains below this threshold which would accommodate a portion of an eligible project, the provisions of this Section will be available to the entire project and the excess MW above the 39 MW threshold will be addressed under the Phase One Value Stack pursuant to General Information Section 48 when available; and,
- (e) Eligible small wind electric generating equipment, as defined in Public Service Law §66-l, that is not used to offset consumption at any other site and interconnected after the 0.3% cap under Public Service Law §66-l is reached and before the earlier of January 1, 2020 or a Commission order directing modification.

Mass market customers are permitted to include energy storage technology in their on-site systems. However, customers that wish to pair energy storage with Remote Net Metered, large on-site, or CDG projects will be required to receive compensation based on the Value Stack tariff, when implemented.

Metering:

Metering configuration will be determined by the Company. In the event that:

- (a) the Company determines that a second meter is a necessary part of an interconnection, the costs of such meter installation will be considered to be interconnection costs pursuant to Addendum New York State Standardized Interconnection requirements, but shall not be deemed necessary for safety and adequacy of service; or
- (b) the Company requires a second meter installation that is not a necessity for interconnection, the costs of such meter installation shall be borne by the Company; or
- (c) the customer elects a second meter installation, the meter shall be treated as a component of the customer's generation system and the customer shall bear the cost of such meter installation.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York