## PSC NO: 220 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: JUNE 1, 2017

## LEAF: 169 REVISION: 1 SUPERSEDING REVISION: 0

## GENERAL INFORMATION

## 34. ECONOMIC DEVELOPMENT PROGRAMS: (Continued)

- 34.3 Program 2 Empire Zone Rider (EZR) (Continued)
  - 34.3.4 Electric Pricing for Qualifying EZR Load (Continued)

34.3.4.3 Delivery Rates Applicable to Qualifying EZR Load which Commenced Before September 1, 1998 (Continued)

34.3.4.3.2 Delivery Rates Applicable to Qualifying EZR Load which commenced before September 1, 1998 shall be set as follows:

Rate Parameter		Group 1	Group 2	Group 3
Transmission I	Delivery			
SC-2ND (per kWh)		\$0.00477	\$0.00477	\$0.00477
SC-2D, SC-3, SC-3A (per kW)		\$1.89	\$1.89	\$1.89
Marginal Distr	ibution Delivery			
SC-2ND (per kWh)		\$0.00657	\$0.00657	\$0.00657
SC-2I	O (per kWh)			
	< 2.2  kV	\$0.00705	\$0.00705	\$0.00705
	2.2-15 kV	\$0.00463	\$0.00463	\$0.00463
SC-3	(per kWh)			
	< 2.2  kV	\$0.00594	\$0.00594	\$0.00594
	2.2-15 kV	\$0.00341	\$0.00341	\$0.00341
SC-34	A (per kWh)			
	< 2.2  kV	\$0.00589	\$0.00589	\$0.00589
	2.2-15 kV	\$0.00307	\$0.00307	\$0.00307

34.3.4.3.2.1 Transmission Delivery service charges are established based upon the provisions of the NYISO Tariff filed with and accepted by the Federal Energy Regulatory Commission (FERC), and are subject to modification from time to time.

34.3.4.3.2.2 Group 1, 2 and 3 customers who elect to take service in accordance of Rule 39, Retail Access Program, shall pay the Group 1 rates regardless of their group classification.

Cancelled by supplement No. 54 effective 03/2 by Kenneth D. Daly, President, Syracuse, NY

Suspended to 03/29/2017 by order in Case 17-E-0238. See Supplement No. 51. Th e supplement filing date was 09/11/2017 Suspended to 09/29/2017 by order in Case 17-E-0238. See Supplement No. 50. Th e supplement filing date was 05/10/2017