

PSC NO: 220 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: JUNE 1, 2017

LEAF: 165  
REVISION: 1  
SUPERSEDING REVISION: 0

#### PROGRAM DESCRIPTIONS

#### 34. ECONOMIC DEVELOPMENT PROGRAMS (Continued)

##### 34.3 Program 2 - Empire Zone Rider (EZR) (Continued)

34.3.2.3 An electric customer who submeters electricity to customers certified under this program is eligible for the rates for that portion of the purchases deemed eligible by the zone administrator but subject to all rules and provisions of P.S.C. No. 220 Electricity governing submetering.

##### 34.3.3 Alternate Billing Methodology: Non Separated EZR Load

34.3.3.1 For customers taking service under Program 2 (EZR) and who have elected not to separately meter incremental load, the Company will administer EZR discounts according to Rule 34.2.3, Rule 34.3.3.3, and Rule 34.3.4.

34.3.3.2 Customers served under the EZR program who do not separately meter their load shall only be exempt from Rule 41, System Benefits Charge ("SBC") on Qualifying EZR Load. Rule No. 41.2.3 sets forth the grandfathering provision for customers who have previously elected to pay the SBC on their exempt load.

34.3.3.3 For eligible Service Classification No. 7 customers, the alternate billing methodology used to separate incremental EZR load from Service Classification No. 7 load (i.e., base load), as provided in Rule 34.2.3 shall be modified as provided herein.

34.3.3.3.1 The customer's total facility load shall replace the billing metered units in the determination of the base period billing units specified in Rule 34.2.3.1. The total facility load represents the customer's load excluding power and energy supplied by the customer's on-site generation, and shall be calculated on a interval-by-interval basis as the sum of the generation metered units and the billing metered units minus any excess generation metered units that are delivered back to the Company's electric system. In the event power and energy was supplied by on-site generation during the 12-month period used to calculate the base year billing determinants and generation interval-by-interval metering data was not available for all or part of the 12-month period, the Company shall estimate the total facility load.

34.3.3.3.2 In each billing period, the total facility load shall be determined by adding, on a metered interval-by-interval basis, the generation demand and energy values to the billing demand and energy values, minus any excess generation demand and energy values that are delivered back to the Company's electric system. The total facility load demand and energy shall replace the current month's demand and energy specified in Rule 34.2.3.2 in the determination of the customer's eligibility for EZR benefits in the applicable Billing Period, the customer's EZR demand and energy available for the EZR discount, and the Company billing demands and energy for non-EZR service.

Issued by Kenneth D. Daly, President, Syracuse, NY