PSC NO: 220 ELECTRICITY

LEAF: 173

NIAGARA MOHAWK POWER CORPORATION

REVISION: 3

INITIAL EFFECTIVE DATE: JUNE 1, 2017

SUPERSEDING REVISION: 2

GENERAL INFORMATION

34.   ECONOMIC DEVELOPMENT PROGRAMS: (Continued)

34.6   Program 5 - Recharge New York ("RNY") Power Program

34.6.3   Billing Methodology (Continued)

34.6.3.4 All customers subject to this Rule will be billed under the LOAD FACTOR SHARING methodology:

Load Factor Sharing is the methodology which allocates metered deliveries (demand and energy) between two sources of supply (in this instance, the Company and RNY Service furnished by NYPA) for the purposes of billing. The methodology employed in this Rule uses the ratio of the customer's RNY contract demand and the customer's maximum metered demand in the billing period to apportion both demand and energy between two generating sources for the current month.

34.6.3.4.1 Determination of Billing Demand and Energy:

The maximum metered fifteen minute demand (30 minute for SC-4) in the current billing period, as determined in accordance with the provisions of the applicable Service Classification, shall be used as the basis for the determination of NYPA and Company billing demands. NYPA and Company billing energy shall be determined by the application of Load Factor Sharing on each 15 minute (30 minute for SC-4) interval basis, hereinafter interval. A step by step billing procedure used to calculate NYPA and Company billing determinants is described as follows:

34.6.3.4.1.1 Calculate the ratio (hereinafter referred to as BILLING DETERMINANT RATIO, BDR) which is used to allocate the present calendar month's demand and energy between NYPA and the Company. The BDR's numerator is the RNY contract demand and the BDR's denominator is the greater of:

a)   the customer's maximum metered demand in the billing period; in the case of a RNY customer served under S.C. No. 3-A, the maximum demand is defined as the non coincident (non-time differentiated) maximum metered fifteen minute demand.

b)   the value (size in kW) of the RNY contract demand.

The calculated BDR value will then be greater than zero and less than or equal to 1.0.

Issued by Kenneth D. Daly, President, Syracuse, NY

Cancelled by supplement No. 54 effective 03/26/2018
Suspended to 03/29/2018 by order in Case 17-E-0238. See Supplement No. 51. Th e supplement filing date was 09/11/2017
Suspended to 09/29/2017 by order in Case 17-E-0238. See Supplement No. 50. Th e supplement filing date was 05/10/2017