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PSC NO: 9 GAS SECTION: 0 LEAF: 62
NATIONAL FUEL GAS DISTRIBUTION CORPORATION REVISION: 1
INITIAL EFFECTIVE DATE: 05/01/2017 SUPERSEDING REVISION: 0

ISSUED IN COMPLIANCE WITH ORDER IN CASE NO. 16-G-0257 DATED 04/20/17

GENERAL INFORMATION (Cont'd)

II.19.B. - Cont'd

- (2) Gas Cost Recovery for SC 7.
 - a. The Base Reserve Capacity Rate included in SC 7 per 100 cubic feet is provided in General Information Section 38.B.(2).
 - b. Reserve Capacity Cost Adjustment

The Reserve Capacity Cost Adjustment included in the Monthly Distribution Adjustment Charge for SC 1, SC 2 and SC 3 as calculated in General Information Section 19.B.(1).a.ii. shall be charged to Customers under SC 7.

Calculation of 100% Load Factor Cost of Gas Included in SC 7 Rates

The 100% load factor cost of gas included in SC 7 rates shall be the sum of the Commodity Cost of Gas and the 100% load factor demand cost of gas. The Commodity Cost of Gas shall equal the Average Monthly Commodity Cost of Gas as calculated in General Information Section 19.B.(1).b.i. The 100% load factor demand cost of gas shall equal the average demand cost of gas as calculated in General Information Section 19.B.(1).b.ii. multiplied by 51.3087%.

d. Calculation of the 70% Load Factor Cost of Gas Included in SC 15 Rates for Customers with DG Units less than five (5) megawatts.

The 70% load factor cost of gas included in SC 15 rates shall be the sum of the Commodity Cost of Gas and the 70% load factor demand cost of gas. The Commodity Cost of Gas shall equal the Average Monthly Commodity Cost of Gas as calculated in General Information Section 19.B.(1).b.i. The 70% load factor demand cost of as shall equal the average demand cost of gas as calculated in General Information Section 19.B.(1).b.ii. multiplied by 41.5539%.

Issued by <u>C. M. Carlotti, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address)