

PSC NO: 88 Gas  
 NEW YORK STATE ELECTRIC & GAS CORPORATION  
 Initial Effective Date: June 1, 2017  
 Issued in compliance with Order in Case 15-G-0284, dated June 15, 2016.

Leaf No. 10.1  
 Revision: 7  
 Superseding Revision: 6

## GENERAL INFORMATION

### 4. DAILY METERED TRANSPORTATION REQUIREMENTS: (CONT'D)

H. Daily Balancing for Basic Electric Generation Transportation Service (S.C. 15) (Cont'd)

(2) Daily Cash-Out Calculation (Cont'd)

b. Method for Calculating the Daily Cash-Out Price (Absolute Value Between 0%-2%)

The Company shall calculate the daily cash-out price by Pooling Area based upon the applicable daily price index published in Gas Daily (or a successor).

Pooling Area	Pricing Components
Algonquin	a. Iroquois Receipts midpoint plus b. Iroquois & Algonquin variable and fuel.
Columbia	a. Average of Tennessee, La., 500 leg and 800 leg midpoints; plus b. Tennessee & Columbia variable and fuel.
Dominion	a. DTI South Point midpoint; plus b. DTI variable and fuel.
Iroquois	a. Iroquois Receipts midpoint; plus b. Iroquois variable and fuel.
North Country	a. Iroquois Receipts midpoint; plus b. TransCanada (Iroquois to Napierville) variable and fuel.
O&R	a. Iroquois Receipts midpoint; plus b. Iroquois & Algonquin variable and fuel.
Tennessee	a. Average of Tennessee, La., 500 leg and 800 leg midpoints plus b. Tennessee variable and fuel.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

Effective date postponed to 08/01/2017. See Supplement No. 45.  
 Cancelled by 8 Rev. Leaf No. 10.1 Effective 10/01/2021