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PSC No: 88 - Gas

New York State Electric and Gas Corporation

Initial Effective Date: June 1, 2017

Leaf No. 10.2

Revision: 6

Superseding Revision: 5

Issued in compliance with Order in Case 15-G-0284, dated June 15, 2016.

## **GENERAL INFORMATION**

## 4. DAILY METERED TRANSPORTATION REQUIREMENTS: (CONT'D)

- H. Daily Balancing for Basic Electric Generation Transportation Service (S.C. 15) (Cont'd)
  - (2) Daily Cash-Out Calculation (Cont'd)
    - c. Method for Calculating the Daily Cash-Out Price (Greater than 2%) shall utilize the following cash-out indices and associated multipliers.

Pooling Area	Negative Imbalances > -2%	Positive Imbalances > +2%
	(Under deliveries)	(Over deliveries)
Algonquin	a. Iroquois Receipts midpoint; plus	a. Iroquois Receipts midpoint; plus
	b. Iroquois & Algonquin Demand (100%	b. Iroquois & Algonquin variable and
	Load Factor); plus	fuel.
	c. Iroquois & Algonquin variable and fuel.	
Columbia	a. Average of Tennessee, La., 500 leg and	a. Average of Tennessee, La., 500 leg
	800 leg midpoints; plus	and 800 leg midpoints; plus
	b. Tennessee & Columbia Demand (100%	b. Tennessee & Columbia variable
	Load Factor); plus	and fuel.
	c. Tennessee & Columbia variable and fuel.	
Dominion	a. DTI South Point midpoint; plus	a. DTI South Point midpoint; plus
	b. DTI Demand (100% Load Factor); plus	b. DTI variable and fuel.
	c. DTI variable and fuel.	
Iroquois	a. Iroquois Receipts midpoint; plus	a. Iroquois Receipts midpoint; plus
	b. Iroquois Demand (100% Load Factor);	b. Iroquois variable and fuel.
	plus	
	c. Iroquois variable and fuel.	
North Country	a. Iroquois Receipts midpoint plus	a. Iroquois Receipts midpoint; plus
	b. TransCanada Demand (100% Load	b. TransCanada (Iroquois to
	Factor of Iroquois to Napierville); plus	Napierville) variable and fuel.
	c. TransCanada (Iroquois to Napierville)	
	variable and fuel.	
O&R	a. Iroquois Receipts midpoint; plus	a. Iroquois Receipts midpoint; plus
	b. Iroquois & Algonquin Demand (100%	b. Iroquois & Algonquin variable and
	Load Factor); plus	fuel.
	c. Iroquois & Algonquin variable and fuel.	
Tennessee	a. Average of Tennessee, La., 500 leg and	a. Average of Tennessee, La., 500 leg
	800 leg midpoints; plus	and 800 leg midpoints; plus
	b. Tennessee Demand (100% Load Factor);	b. Tennessee variable and fuel.
	plus	
	c. Tennessee variable and fuel.	

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York