

PSC NO: 15 ELECTRICITY
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 06/01/18
Issued in Compliance with Order in C. 15-E-0186 dated April 19, 2018

LEAF: 106.1.4
REVISION: 0
SUPERSEDING REVISION:

29. ENERGY COST ADJUSTMENT MECHANISM (Cont'd)

Miscellaneous Charges Factor (Cont'd)

Dynamic Load Management (DLM)

The DLM factor is designed to recover the costs of the Company's Commercial System Relief Program (CSRP) offered pursuant to General Information Section 44 and the Company's Direct Load Control (DLC) program which was cancelled effective May 1, 2018 from all delivery customers served under this Schedule.

Cost recovery will be determined:

1. on an annual basis to be effective with the first billing batch in May;
2. for each service classification or sub-classification;
3. on a kWh basis for non-demand customers and on a kW basis for demand customers;
4. for costs associated with the Company's CSRP based on the transmission demand allocators from the Company's most recently filed embedded cost of service study;
5. for costs associated with the Company's DLC program based on the primary distribution demand allocators from the Company's most recently filed embedded cost of service study;
6. with the rate per kWh or kW determined by dividing allocable costs by estimated billed kWh deliveries or kW demand over the collection period;
7. by reconciling recoveries (eleven months actual, one month forecast) with allocable costs for each twelve month recovery period ending April 30, with any over or under recoveries included in the development of succeeding rates. Reconciliation amounts related to the one month forecast will be included in a subsequent rates determination;
8. the initial statement of DLM factors will be filed on not less than three days' notice to be effective June 1, 2018. Subsequently, proposed changes in the statement will be filed with the Commission not less than 15 days prior to the proposed effective date.

For billing purposes, cost recovery for non-demand customers will be included in the Miscellaneous Charges, with the combined amount shown as one line item on customer bills. Cost recovery for demand customers will be through the Miscellaneous Charges II, a separate line item on customer bills.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York