Status: CANCELLED Received: 04/16/2018 Effective Date: 04/17/2018

LEAF: 226

REVISION: 3

PSC NO: 220 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: APRIL 17, 2018 **SUPERSEDING REVISION: 2**

STAMPS: Issued in Compliance with Order in Case 17-E-0238 Issued March 15, 2018.

GENERAL INFORMATION

45. NON-WIRES ALTERNATIVES ("NWA") INCENTIVE MECHANISM SURCHARGE

- Costs to be recovered by the NWA Incentive Mechanism Surcharge include NWA project costs and the Final Incentive under the NWA Incentive Mechanism, net of the carrying charges associated with the displaced project, as described in the Company's Joint Proposal in Case 17-E-0238 dated January 19, 2018 (hereinafter referred to as "NWA Costs").
- The NWA Incentive Mechanism Surcharge collects the NWA Costs from customers by service class based on the following allocators:
 - 45.2.1. The NWA Costs related to NWA projects which defer the need for transmission infrastructure (if any) will be allocated to service classifications based on the Company's single coincident peak transmission demand allocator ("1CP") per Rule 43.6;
 - 45.2.2 The NWA Costs related to NWA projects which defer the need for sub-transmission infrastructure, if any, will be allocated to service classifications based on the Company's noncoincident peak sub-transmission demand allocator as follows;

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Suc Transmission I movement.	
Residential	48.00%
Residential TOU	1.00%
Small Gen No Dem	2.80%
Small Gen Demand	16.12%
Large Gen-Sec	15.68%
Large Gen-Pri	5.95%
Large Gen-Tran	1.71%
Large Gen TOU-S/P	3.47%
Large Gen TOU-SubT	4.43%
Large Gen TOU-Tran	0.00%
Lighting	0.84%

45.2.3 The NWA Costs related to NWA projects which defer the need for primary-voltage distribution infrastructure, if any, will be allocated to service classifications based on the Company's non-coincident peak primary demand allocators as follows:

Primary	Demand	Allocators:
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Residential	51.13%
Residential TOU	1.07%
Small Gen No Dem	2.98%
Small Gen Demand	17.17%
Large Gen-Sec	16.71%
Large Gen-Pri	6.34%
Large Gen-Tran	0.00%
Large Gen TOU-S/P	3.70%
Large Gen TOU-SubT	0.00%
Large Gen TOU-Tran	0.00%
Lighting	0.90%

Cancelled by 5 Rev. Leaf No. 226 Effective 02/01/2022