

**P.S.C. NO. 3 ELECTRICITY**  
**ORANGE AND ROCKLAND UTILITIES, INC.**  
 INITIAL EFFECTIVE DATE: February 25, 2018

LEAF: 261  
 REVISION: 4  
 SUPERSEDING REVISION: 3

## GENERAL INFORMATION

### 30. REVENUE DECOUPLING MECHANISM ("RDM") ADJUSTMENT (Continued)

(B) Determination of RDM Adjustment (Continued)

If for any reason, a customer group included in the RDM no longer has any customers, the revenue target for that discontinued customer group, plus any RDM delivery revenue excess or shortfall, will be reallocated to other remaining customer groups to provide for equitable treatment of any revenue excess or shortfall from the discontinued customer group. In the event RDM revenue is reallocated, the Company will consult with Commission Staff regarding such reallocation.

(C) Delivery Revenue Targets (\$000s)

<u>Customer Group</u>	<u>12 Month Period Commencing</u> <u>1/1/19</u>
A	\$187,858
B	76,206
C	19,543
D	12,216
E	7,717
F	2,594
Unbilled Revenue	<u>1,839</u>
Total	\$307,973

For the period November 1, 2018 through December 31, 2018, the RDM will be implemented in accordance with the methodology set forth in the Joint Proposal adopted by the Commission in its Order Adopting Terms of Joint Proposal and Establishing Electric and Gas Rate Plans, issued October 16, 2015 in Case No. 14-E-0493.

(D) Interim RDM Adjustments

If at any time during an Annual RDM Period, the total of cumulative delivery revenue excess/shortfall for all of the Company's service classifications subject to the RDM Adjustment exceeds \$4.6 million, which is 1.5 percent of the total of the Delivery Revenue Targets, the Company may implement interim RDM Adjustments by customer group on no less than ten days' notice.

Issued By: Robert Sanchez, President, Pearl River, New York