Status: CANCELLED Received: 01/03/2018 Effective Date: 01/06/2018

PSC NO: 9 GAS SECTION: 19 LEAF: 19

NATIONAL FUEL GAS DISTRIBUTION CORPORATION REVISION: 2

INITIAL EFFECTIVE DATE: 01/06/2018 SUPERSEDING REVISION: 1

ISSUED IN COMPLIANCE WITH ORDER IN CASE NO. 17-M-0315, 16-M-0411 AND 14-M-0224 DATED 12/14/17

## SERVICE CLASSIFICATION No. 19 (Cont'd)

## SUPPLIER TRANSPORTATION, BALANCING AND AGGREGATION - Cont'd

average unrecovered demand charge revenue beginning in the month of April through the initial month that storage capacity is released to the Supplier. The system average unrecovered demand charge revenue shall equal the sum of the difference between the average demand charge revenues and the average fixed demand cost beginning the month of April through the initial month that storage capacity is released to the Supplier. The base storage transfer rate and DTR shall be filed with the Public Service Commission not less than three (3) business days prior to the beginning of the month for which the rate shall be in effect.

All revenues received from such gas storage transfers shall be credited to the Monthly Gas Supply Charge under General Information Section 19.F.(1).

(4) Charge for Suspension of Service under Section 32(5) of Public Service Law

The charge to affect a physical suspension of service pursuant to Section 32(5) of Public Service Law shall be \$87.00. This charge shall be billed to the Supplier each time a Company representative visits the Customer's location for attempted or completed suspensions. The charge shall also be applied for each post-suspension follow-up visit, to the extent performed as required.

(5) Community Choice Aggregation Data Fees

As applicable, the Company may charge for the provision of data to support Community Choice Aggregation Programs pursuant to General Information Section 53.