

P.S.C. NO. 3 ELECTRICITY**ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: December 1, 2018

Issued in compliance with Order in Cases 15-E-0751 and 15-E-0082 dated 9/12/2018.

LEAF: 218

REVISION: 4

SUPERSEDING REVISION: 3

GENERAL INFORMATION**15. MARKET SUPPLY CHARGE ("MSC") (Continued)****15.3 MANDATORY DAY-AHEAD HOURLY PRICING ("DAHP") (Continued)****(A) Applicability (Continued)**

Mandatory DAHP is also applicable, commencing with bills having a "from" date on or after each May 1, to customers receiving power supply from the Company under Service Classification Nos. 2, 3, 20, 21 or 25 (Rates 1 and 2), who maintain a demand in excess of 300 kW in any two months of the previous 12-month period ending September 30. Once on Mandatory DAHP, a customer whose demand does not exceed 200 kW for 12 consecutive months during the previous 12-month period ending September 30, shall be transferred out of Mandatory DAHP effective with its bill having a "from" date on or after the following May 1 unless the customer elects to remain on DAHP service on a voluntary basis.

Mandatory DAHP is also applicable to SC No. 15 customers served under paragraph (K) of the Applicability Section of Rider N with a Stand-alone Electric Energy Storage technology with a nameplate capacity rating or inverter capability that is more than 115% of the customer's load (excluding loads directly related to or necessary to support the Electric Energy Storage system). Such customers shall remain on Mandatory DAHP while being served under the Value Stack Tariff regardless of the level of their demand.

Mandatory DAHP is not applicable to customers taking service under Riders B or I of this Rate Schedule. A Customer may elect at any time to have its electric power supply provided by an ESCO in accordance with Rider I of this Rate Schedule.

Issued By: Robert Sanchez, President, Pearl River, New York