

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: December 1, 2018
Issued in compliance with Order in Case Nos. 15-E-0751 and 15-E-0082, dated September 12, 2018.

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Revision: 4
Superseding Revision: 3

GENERAL INFORMATION

40. Value of Distributed Energy Resources ("VDER"): (Cont'd)

B. Value Stack:

6. The Value Stack Components: (Cont'd)

iii. Environmental Component:

1. A Facility opting into the Value Stack shall receive the Environmental Component compensation for renewable attributes except for those that opt to receive compensation through the Renewable Portfolio Standard, including the Maintenance Tier, or through Tier 2 of the Clean Energy Standard.
 - a. Eligible CES Tier 1 projects built before 1/01/2015, shall not be eligible for Environmental Component compensation.
2. The compensation for the Environmental Component shall be fixed at the time the customer-generator pays 25% of the interconnection cost, or where no such payment is required, at the time the interconnection agreement is signed and calculated by multiplying the total net export generation for the billing period by the customer-generator onto the Company's system by the Environmental Component. The Environmental Component rate shall be the higher of:
 - a. the Tier 1 Renewable Energy Credit ("REC") price per kwh generated as published by NYSEERDA; or
 - b. the Social Cost of Carbon, net of the expected Regional Greenhouse Gas Initiative allowance values, as calculated by NYS Department of Public Service Staff.
3. A customer receiving compensation for the Environmental Component shall transfer ownership of the RECs to the Company.
4. The Environmental Component shall be fixed for the term of compensation for the Facility. The Environmental Component shall be provided on the VDER-Cred Statement.

iv. Demand Reduction Value ("DRV") Component:

- a. A credit per kW shall be provided for the Facility's potential contribution to the distribution system.
- b. DRV Component compensation shall not be provided for the portion of the project that receives a Market Transition Credit ("MTC") as described in Rule 40.B.4.vi.
- c. The DRV Component shall be fixed at the time the customer-generator pays 25% of the interconnection cost, or where no such payment is required, at the time the interconnection agreement is signed and then fixed for a period of three years from a project's date of interconnection. The DRV may be adjusted every three years from a project's date if interconnection for the rest of the project's term of compensation pursuant to this Rule. The DRV Component shall be set forth on the VDER-Cred Statement.

v. Locational System Relief Value ("LSRV") Component: A customer that interconnects their Facility in pre-identified locations shall receive a LSRV credit.

- a. A credit per kW shall be provided for the Facility's potential contribution to the distribution system if the Facility is interconnected on a circuit designated for LSRV compensation.
- b. Compensation for the LSRV Component shall be fixed at the time the customer-generator pays 25% of the interconnection cost, or where no such payment is required, at the time the interconnection agreement is signed and then fixed for a period of ten years from the time the project's date of interconnection.
- c. The LSRV may be adjusted every three years.
- d. The pre-identified locations and LSRV Component shall be set forth on the VDER-Cred Statement.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York