

PSC NO: 15 ELECTRICITY

LEAF: 211

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 14

INITIAL EFFECTIVE DATE: 09/28/18

SUPERSEDING REVISION: 13

Issued in Compliance with Order in C. 18-E-0071 dated July 12, 2018

**SERVICE CLASSIFICATION NO. 6** (Cont'd)**RESIDENTIAL TIME-OF-USE SERVICE** (Cont'd)**MONTHLY RATE** (Cont'd)

Bills shall be rendered pursuant to the provisions of General Information, Section 13.

**ELECTRIC BILL CREDIT**

The Electric Bill Credit, as described in General Information Section 36.B, shall apply to all customers served under this Service Classification.

**SYSTEM BENEFITS CHARGE**

The System Benefits Charge, as described in General Information Section 36.A, shall apply to all electricity delivered under this Service Classification.

**HEAP CREDIT**

The HEAP Credit, as described in General Information Section 36.D, shall apply to eligible customers.

**PURCHASED POWER ADJUSTMENT AND MISCELLANEOUS CHARGES**

The provisions of the Company's Purchased Power Adjustment and Miscellaneous Charges, as described in General Information Section 29, shall apply to all electricity delivered under this Service Classification.

**MARKET PRICE CHARGE AND MARKET PRICE ADJUSTMENT**

The provisions of the Company's Market Price Charge and Market Price Adjustment, as described in General Information Section 29, shall apply to electricity provided and sold by the Company under this Service Classification. Customers participating in the Retail Access Program as described in General Information Section 35 shall not be subject to these charges.

The Market Price Charge calculated for SC 6 customers initiating service on/after December 1, 2017 will reflect the following:

- (1) On- and off-peak supply rates determined based on NYISO Zone G Day Ahead Market Prices and load research data, reflecting the on- and off-peak period hours applicable to customers initiating service on/after December 1, 2017;
- (2) a component for capacity with summer capacity costs recovered during the on-peak period in June, July and August, and winter capacity costs recovered during the on-peak period over all other months;
- (3) a component to recover charges for energy balancing, as well as non-energy components of power supply such as ancillary services and allowances for working capital costs and bad debts;
- (4) a component designed to recover the costs of Renewable Energy Credits (REC's), Zero Emissions Credits (ZEC's) and Alternative Compliance Payments (ACP's) purchased pursuant to Case 15-E-0302 as well as Offshore Wind Energy Credits (OREC's) purchased pursuant to Case 18-E-0071.