

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: October 19, 2015
Issued in compliance with Notice in Case 15-E-0082, dated July 17, 2015

Leaf No. 160.39.15
Revision: 1
Superseding Revision:

GENERAL INFORMATION

23. Community Distributed Generation

Through April 30, 2016, Community Distributed Generation ("CDG") is available where:

- (a) the generating equipment is located within an Opportunity Zone shown on the Company's website; or
- (b) a minimum of 20% of the CDG Satellites are residential customers enrolled in the Company's low-income program.

Thereafter, CDG shall be available throughout the Company's service territory.

The CDG Program shall be available to eligible customers, on a first come, first serve basis until the total rated generating capacity for CDG Projects, solar, farm waste, MCHP and fuel cell electric generating equipment owned, leased or operated by the customer-generators in the Company's service area is equivalent to 97,500 kW (6% of the Company's electric demand for 2005).

The CDG Host and CDG Satellites must meet all terms and conditions of this Rate Schedule and the requirements of the PSC that are adopted pursuant to its Orders issued in Case 15-E-0082 and Case 15-M-0180, as they may be amended or superseded from time to time.

1. Definitions

CDG Host: a non-residential Customer that owns or operates electric generating equipment eligible for net metering under this Rule and whose net energy produced by its generating equipment is applied to the accounts of other electric customers ("CDG Satellites") with which it has a contractual arrangement related to the disposition of net metering credits.

CDG Satellites: A customer who is participating in a CDG Project. Each customer shall own or contract for a proportion of the credits accumulated at the meter of the CDG Host.

Excess Generation: the electricity (kWh) supplied by the CDG Host to the Company during the billing period that exceeds the electricity (kWh) supplied by the Company to CDG Host. For customers billed on time-differentiated rates (TOU meter), *e.g.*, On-Peak/Off-Peak, the excess is calculated and maintained for each peak.

Net-Metered Generation Facility: a generation facility eligible for net metering as a non-residential customer in conformance with PSL 66-j or 66-l, limited in size consistent with those statutes, located behind a host meter attached to a load under either a demand or non-demand classification.

2. Initial and Subsequent Applications by CDG Hosts

The CDG Host must be a non-residential customer with a Net-Metered Generation Facility. The CDG Host must certify in writing to the Commission, both prior to commencing net metered service under CDG and annually thereafter, that it has met the creditworthiness standards and other requirements established by the Commission.

- a. **Initial Allocation Requests:** At least 60 days before commencing net metered service under CDG, the CDG Host shall designate in its initial application for CDG service the CDG Host Account and CDG Satellite Accounts that shall receive net metered service under CDG.
- b. **Subsequent Allocation Requests:** After commencing net metered service under CDG, the CDG Host may modify its CDG Satellite Accounts and/or the percentage allocated to itself or one or more of its CDG Satellite Accounts once per CDG Host billing cycle by giving notice to the Company no less than 30 days before the CDG Host Account's cycle billing date to which the modifications apply.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York