

Effective Date: 01/01/2017

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: December 1, 2016  
Issued in compliance with Order in Case 14-M-0101, dated May 19, 2016

Leaf No. 254  
Revision: 0  
Superseding Revision:

**SERVICE CLASSIFICATION NO. 14****STANDBY SERVICE (Cont'd)****SPECIAL PROVISIONS: (Cont'd)****(g) Standby Offset (Cont'd)**

4. Each Standby Supplied Account will be billed under Standby Service rates listed in this service class, as modified below:: (Cont'd)

(iii) For each 15-minute interval, the registered demand on the account's meter(s) will be reduced by the Allocated Generator Demand for purposes of determining the daily maximum demand that is used for billing As-used Daily Demand Delivery Charges.

(iv) If the Customer purchases supply from the Company, the per-kWh supply charges and adjustments described in this service class will be applied to the total kilowatthours registered on the account's meter(s) reduced by the Allocated Generator Supply for each 15-minute interval (adjusted for losses as applicable).

5. The Allocated As-used Generator Demand and Allocated Generator Supply will be assumed to be zero for time periods where there is insufficient interval data available to ascertain that the Generating Facility supplied output to any associated Standby Service account.
6. The Reactive Charge will be calculated as described in this service class and will not be adjusted by this provision.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York