PSC No: 120 - Electricity
New York State Electric \& Gas Corporation
Initial Effective Date: March 1, 2016
Superseding Revision: 25
Issued in compliance with Order in Cases 14-M-0094, 10-M-0457, 07-M-0548, 03-E-0188, and 13-M-0412, dated January 21, 2016

## SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)
(d) Economic Incentives: (Cont'd)
(3) Economic Development Zone Incentive: (Cont'd.)

Effective through $8 / 31 / 12$ :
All customers shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge, Commodity, and Merchant Function and Bill Issuance Charges, if applicable, System Benefits Charge, Temporary State Assessment Surcharge, and Revenue Decoupling Mechanism in accordance with the standard NSS, ESS, or Hourly Pricing rates for this Service Classification.

Effective 9/01/12:
All customers shall be required to pay the Commodity, Merchant Function and Bill Issuance Charges, if applicable, System Benefits Charge, Temporary State Assessment Surcharge, and Revenue Decoupling Mechanism in accordance with the standard NSS, ESS, or Hourly Pricing rates for this Service Classification. Hourly Pricing customers shall also be billed the Hourly Meter Charge and Electric Capacity Charge in accordance with the Hourly Pricing rates for this Service Classification.

Such customers shall be exempt from paying the Transition Charge. For certain adjustments approved by the Commission, a separate credit shall be calculated and placed on the customer's bill. If it is determined that a bill calculated with the incentive exceeds a bill calculated under the otherwise applicable standard service classification rates, the customer shall pay the lower of the two bills.

The qualified load receiving the incentive shall be billed at the following applicable delivery rates:

|  | Effective Date |  |  |
| :--- | ---: | ---: | ---: |
| PRIMARY VOLTAGE | $9 / 26 / 10$ |  | $9 / 01 / 11$ |
| Delivery Charges | $\$ 50.59$ | $\$ 59.01 / 12$ |  |
| Customer Charge | $\$ 2.29$ | $\$ 2.29$ | $\$ 55.41$ |
| Meter Ownership Charge | $\$ 11.58$ | $\$ 11.58$ | $\$ 2.29$ |
| Meter Service Charge | $\$ 3.53$ | $\$ 3.53$ | $\$ 3.53$ |
| Meter Data Service Charge <br> (Meter Reading) | $\$ 4.59$ | $\$ 4.62$ | $\$ 4.70$ |
| Demand Charge <br> (All kW, per kW) | $\$ 0.00364$ | $\$ 0.00384$ | $\$ 0.00356$ |
| Energy Charge <br> (All kWh, per kWh) | $\$ 0.00078$ | $\$ 0.00078$ | $\$ 0.00078$ |
| Reactive Charge <br> Reactive kilovolt-ampere hours, per billing <br> reactive kilovolt-ampere hour |  |  |  |

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

