

PSC No: 120 - Electricity
 New York State Electric & Gas Corporation
 Initial Effective Date: March 1, 2016
 Issued in compliance with Order in Cases 14-M-0094, 10-M-0457, 07-M-0548, 03-E-0188, and 13-M-0412, dated January 21, 2016

Leaf No. 181.1

Revision: 10

Superseding Revision: 9

SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

q. Excelsior Jobs Program (EJP)

Service taken under this Service Classification may be eligible for the rates and charges under the Excelsior Jobs Program. Any customer who meets the qualifications set forth under General Information Section 32 shall pay for service at the following rate:

RATE: (per month)

Effective through 8/31/12:

All customers shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge, Commodity, and Merchant Function and Bill Issuance Charges, if applicable, System Benefits Charge, Temporary State Assessment Surcharge and in accordance with the standard NSS, ESS, or Hourly Pricing rates for this Service Classification. Qualifying load shall be exempt from the Revenue Decoupling Mechanism (RDM).

Effective 9/01/12:

For primary voltage customers qualifying for the EJP, the Transition Charge (Non-Bypassable Charge) and the Revenue Decoupling Mechanism (RDM) Adjustment do not apply. All customers shall be required to pay the Commodity, Merchant Function and Bill Issuance Charges, if applicable, System Benefits Charge and Temporary State Assessment Surcharge, in accordance with the standard NSS, ESS, or Hourly Pricing rates for this Service Classification. Hourly Pricing customers shall also be billed the Hourly Meter Charge and Electric Capacity Charge in accordance with the Hourly Pricing rates for this Service Classification. If it is determined that a bill calculated with the incentive exceeds a bill calculated under the otherwise applicable standard service classification rates, the customer shall pay the lower of the two bills.

PRIMARY VOLTAGE	Effective Date
Delivery Charges	9/01/12
Customer Charge	\$ 55.41
Meter Ownership Charge	2.29
Meter Service Charge	11.58
Meter Data Service Charge (Meter Reading)	3.53
Demand Charge (All kW, per kW)	\$ 4.70
Energy Charge (All kWh, per kWh)	\$0.00356
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078

Effective 9/01/12:

Subtransmission voltage customers shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge, Commodity, and Merchant Function and Bill Issuance Charges, if applicable, System Benefits Charge, Temporary State Assessment Surcharge, and in accordance with the standard NSS, ESS, or Hourly Pricing rates for this Service Classification. Qualifying load shall be exempt from the Revenue Decoupling Mechanism (RDM).

EJP customers shall be offered two supply service options and charged in accordance with their choice:

1. ESCO Supply Service
2. NYSEG Supply Service

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York