

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: March 1, 2016
Issued in compliance with Order in Cases 14-M-0094, 10-M-0457, 07-M-0548, 03-E-0188, and 13-M-0412, dated January 21, 2016

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SERVICE CLASSIFICATION NO. 7 (Continued)

SURCHARGE TO COLLECT SYSTEM BENEFITS CHARGE ("SBC"):

A surcharge shall be added to each customer bill for service under this Service Classification to collect the System Benefits Charge (as explained in this Schedule, General Information Section 4). See SBC Statement. KWh supplied by NYPA are exempt from the System Benefits Charge.

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT ("TSAS"):

A surcharge shall be added to each customer bill for service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 28). KWh supplied by NYPA are also subject to this surcharge. See TSAS Statement.

SURCHARGE TO COLLECT RELIABILITY SUPPORT SERVICES ("RSS"):

A surcharge shall be added to each customer bill for service under this Service Classification to collect the Reliability Support Services (as explained in this Schedule, General Information Section 3). See RSS Statement.

COMPETITIVE METERING OPTION:

Qualified Customers who select the Competitive Metering Option must comply with the requirements specified in P.S.C. No. 119 - Electricity and specified in General Information Section 14 of this Schedule, and shall not be charged the Meter Ownership, Meter Services and Meter Data Service Charges.

METER OWNED BY CUSTOMER, INSTALLED AND MAINTAINED BY THE COMPANY:

Customers electing to own their own meters, as described in Section 3.A.2 of P.S.C. No. 119 - Electricity, shall not be charged the Meter Ownership Charge. This provision is separate and distinct from Competitive Metering.

INCREASES IN RATES AND CHARGES:

The rates and charges under this Service Classification, including the minimum charge, shall be increased by a surcharge pursuant to Section 6 of P.S.C. No. 120 to reflect the tax rates applicable within the municipality where the customer takes service.

DETERMINATION OF DEMAND:

The Determination of Demand shall be derived from the on-peak hours only. The metered demand shall be the highest average kW used in a 15-minute interval during the month.

(For customers whose meters are read bi-monthly, the billing demand shall be 95% of the metered demand.)

For subtransmission and transmission customers also served by the Corporation under Special Provision F of Service Classification No. 10, the measured demand of the output provided by the customer's generating facility shall be added to the measured demand as determined by the Corporation's meter for service under this Classification.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York