

PSC No: 18 - Electricity  
 Rochester Gas and Electric Corporation  
 Initial Effective Date: March 1, 2016  
 Issued in compliance with Order in Cases 14-M-0094, 10-M-0457, 07-M-0548, 03-E-0188, and 13-M-0412, dated January 21, 2016

Leaf No. 45  
 Revision: 17  
 Superseding Revision: 16

### SERVICE CLASSIFICATION NO. 3

#### TRAFFIC SIGNAL SERVICE

SERVICE UNDER THIS CLASSIFICATION SHALL NO LONGER BE AVAILABLE TO NEW CUSTOMERS OR TO EXISTING CUSTOMERS THAT REQUEST RELOCATION OF TRAFFIC SIGNALS AFTER SEPTEMBER 26, 2010.

Any new requests or relocation of Traffic Signals shall be served pursuant to P.S.C. No. 19.

#### APPLICABLE TO USE OF SERVICE FOR:

Traffic Signals and/or other related traffic control equipment located on the public streets, roads, alleys, ways and highways in entire territory, when requested by the State, County or local municipality having jurisdiction.

#### CHARACTER OF SERVICE:

Unmetered, Alternating Current 60 cycle, 120/240 or 120/208 volts, single phase.

#### SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. The Company shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice is the ESCO Supply Service (ESS). The Non-Retail choice is the RG&E Supply Service (RSS).

The Company shall provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

The Company shall provide delivery service and commodity service for the Non-Retail Access choice.

#### 1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed components for Company delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B. of P.S.C. No. 19), and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. The Company provides the delivery service only.

RATE: (Per Month)

##### Delivery Charges:

	9/26/10	9/1/11	9/1/12
Energy Delivery Charge, per Billing Face	\$1.49651	\$1.53907	\$1.60136

##### System Benefits Charge:

All kWh, per kWh

Per SBC Statement

##### POR Administrative Charge:

All kWh, per kWh

Per POR Statement, as described in Rule 4 of P.S.C. No. 19.

##### Bill Issuance Charge

\$0.95, as described in Rule 11.F of P.S.C. No. 19

##### Transition Charge ("TC", or Non-Bypassable Charge ["NBC"]):

All kWh, per kWh

Per Transition Charge Statement.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York